

**EOG Resources, Inc.**  
**P.O. 1910**  
**Vernal, UT 84078**

February 22, 2005

Utah Division of Oil, Gas, & Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL  
CHAPITA WELLS UNIT 920-23  
SW/NW, SEC. 23, T9S, R22E  
UINTAH COUNTY, UTAH  
LEASE NO.: U-0282  
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter  
P.O. Box 1910  
Vernal, UT 84078  
Phone: (435)789-4120  
Fax: (435)789-1420

Sincerely,



Ed Trotter  
Agent  
EOG Resources, Inc.

RECEIVED

MAR 04 2005

DIV. OF OIL, GAS & MINING

Attachments

001

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: ☒ DRILL ☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

2. Name of Operator  
**EOG RESOURCES, INC.**

3a. Address **P.O. BOX 1815  
VERNAL, UT 84078**

3b. Phone No. (Include area code)  
**(435)789-0790**

4. Location of Well (Report location clearly and in accordance with any State requirements. \*)  
At surface **2343' FNL, 479' FWL** *635316X* *40.022392*  
At proposed prod. Zone *4431237Y* *SW/NW* *109.41436*

14. Distance in miles and direction from nearest town or post office\*  
**18.55 MILES SOUTHEAST OF OURAY, UTAH**

15. Distance from proposed\*  
location to nearest  
property or lease line, ft. **479'**  
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease  
**2440**

18. Distance from proposed location\*  
to nearest well, drilling, completed,  
applied for, on this lease, ft. See Topo Map C

19. Proposed Depth  
**9420'**

21. Elevations (Show whether DF, KDB, RT, GL, etc.)  
**4945.0 FEET GRADED GROUND**

22. Approximate date work will start\*  
**UPON APPROVAL**

23. Estimated duration  
**45 DAYS**

5. Lease Serial No.  
**U-0282**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.  
**CHAPITA WELLS UNIT**

8. Lease Name and Well No.  
**CHAPITA WELLS UNIT 920-23**

9. API Well No.  
**43-047-36341**

10. Field and Pool, or Exploratory  
**NATURAL BUTTES**

11. Sec., T., R., M., or Blk. and Survey or Area  
**SEC. 23, T9S, R22E,  
S.L.B.&M.**

12. County or Parish  
**UINTAH**

13. State  
**UTAH**

17. Spacing Unit dedicated to this well  
**..**

20. BLM/BIA Bond No. on file  
**NM-2308**

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature *Ed Trotter*  
Title  
**Agent**

Name (Printed/Typed)  
**Ed Trotter**

**RECEIVED**  
**MAR 04 2005**

Date  
**February 22, 2005**

**DIV. OF OIL, GAS & MINING**

Approved by (Signature) *Bradley G. Hill*  
Title

Name (Printed/Typed)  
**BRADLEY G. HILL**  
**ENVIRONMENTAL SCIENTIST III**  
Office

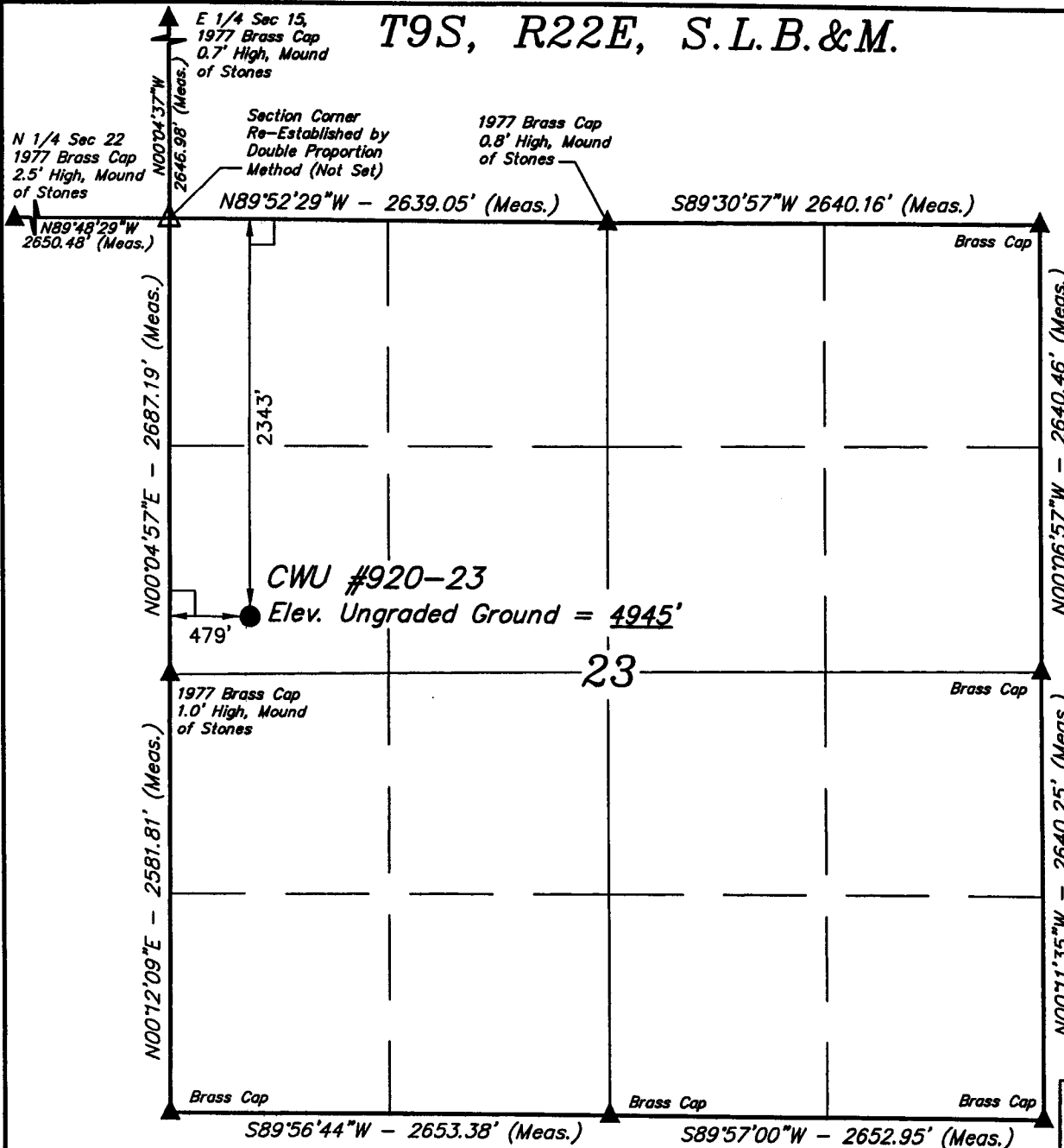
Date  
**03-08-05**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on reverse)

**Federal Approval of this  
Action is Necessary**



# **LEGEND:**

- └ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED. (Not Set On Ground)

(NAD 27)  
 LATITUDE = 40°01'20.28" (40.022300)  
 LONGITUDE = 109°24'51.34" (109.414261)

## **EOG RESOURCES, INC.**

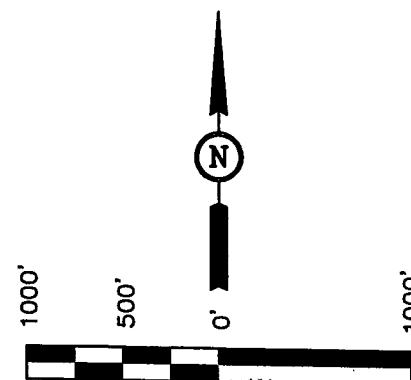
Well location, CWU #920-23, located as shown in the SW 1/4 NW 1/4 of Section 23, T9S, R22 E, S.L.B.&M. Uintah County, Utah.

## **BASIS OF ELEVATION**

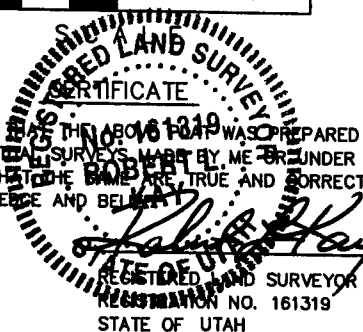
BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

## **BASIS OF BEARINGS**

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



THIS IS TO CERTIFY THAT THE ABOVE MAP WAS PREPARED FROM FIELD NOTES OF ACCURATE SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



**UINTAH ENGINEERING & LAND SURVEYING**  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 08-17-04	DATE DRAWN: 08-20-04
PARTY G.S. W.L. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

**EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 920-23**  
**SW/NW, SEC. 23, T9S, R22E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

<b>FORMATION</b>	<b>DEPTH (KB)</b>
Green River	2,361'
Wasatch	4,745'
Chapita Wells	5,311'
Buck Canyon	5,899'
North Horn	6,680'
Island	7,102'
KMV Price River	7,375'
KMV Price River Middle	8,051'
KMV Price River Lower	8,854'
Sego	9,318'

EST. TD: 9,420'

Anticipated BHP 4100 PSI

**3. PRESSURE CONTROL EQUIPMENT:**

Intermediate Hole – 3000 PSIG  
Production Hole – 3000 PSIG  
BOP Schematic Diagrams attached.

**4. CASING PROGRAM:**

<b><u>HOLE SIZE</u></b>	<b><u>INTERVAL</u></b>	<b><u>LENGTH</u></b>	<b><u>SIZE</u></b>	<b><u>WEIGHT</u></b>	<b><u>GRADE</u></b>	<b><u>THREAD</u></b>	<b><u>RATING FACTOR</u></b>		
							<b><u>COLLAPSE</u></b>	<b><u>BURST</u></b>	<b><u>TENSILE</u></b>
17 ½"	0' – 250'	250'	13 ¾"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
12 1/4"	250' - 2300' +/- KB	2300' +/-	9 ⅝"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2300' – TD +/-KB	9,420' +/-	4 ½"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

**Note:** The 12 ¼" Intermediate hole will be drilled to a total depth of 200' below the base of the Green River lost circulation zone and 9 ⅝" casing will be set to that depth. Actual setting depth of the 9 ⅝" casing may be less than 2300' in this well.

All casing will be new or inspected.

**5. Float Equipment:**

**Surface Hole Procedure (0-250' Below GL):**

Guide Shoe

Insert Baffle

Wooden wiper plug

Centralizers: 1 – 5-10' above shoe, every collar for next 3 joints (4 total).

**Intermediate Hole Procedure (250'–2300')**

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5<sup>th</sup> joint to surface. (15 total)

## EIGHT POINT PLAN

### CHAPITA WELLS UNIT 920-23 SW/NW, SEC. 23, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

#### **Float Equipment (Continued):**

#### **Production Hole Procedure ( $\pm 2300'$ -TD):**

FS, 1 joint of casing, FC, and balance of casing to surface. Run 11.6#, N-80 burst rating or equivalent marker collars or short casing joints at  $\pm 7,375'$  (Top of Price River) and  $\pm 4,300'$  (400' above the Wasatch) (alter depth if needed to avoid placing across any potentially- productive intervals). Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to 400' above Price River top (50 total). Thread lock FS, top and bottom of FC, and top of 2<sup>nd</sup> joint.

## **6. MUD PROGRAM**

#### **Surface Hole Procedure (0-250' below GL):**

Air – Air Water Mist

#### **Intermediate Hole Procedure (250'- $\pm 2300'$ ):**

Water (circulate through reserve pit) with Gel/LCM sweeps.

#### **Production Hole Procedure ( $\pm 2300'$ -TD):**

**$\pm 2300$ -7500'** Use water (circulated through reserve pit) with PHPA polymer sweeps on a regular basis. Adjust frequency of sweeps based on cuttings quality and hole conditions. Gel/LCM sweeps can also be used for additional cleaning and for reducing seepage, but should not be “substituted” for the PHPA sweeps.

While on water, spot either salt water or pre-mixed weighted mud as required to prevent flow during trips after gas influxes have been encountered. Watch cuttings size, shape and quantity to determine if increase in mud weight is required. Increased mud weight is often the key to shale stability in this area. Treat for any CO<sub>2</sub> contamination with Lime and Gyp.

**7500'- TD'** Close mud system in. “Mud up” with Hi-Yield bentonite for primary viscosity and PHPA polymer for supplemental viscosity and clay encapsulation/inhibition. Utilize white Starch or PAC for filtration control. Treat with bactericide if required. Maintain pH in 9.0-10.0 range.

Expect increasing gas influxes requiring heavier mud weights as drilling progresses. Adjust mud weight as needed. Use deflocculants/thinners if required to maintain good flow properties.

Run LCM sweeps periodically to seal-off loss zones. Adjust sweep frequency based on observed losses. Maintain water loss 15 cc's or less. Treat CO<sub>2</sub> contamination with Lime and/or Gypsum.

## **EIGHT POINT PLAN**

### **CHAPITA WELLS UNIT 920-23** **SW/NW, SEC. 23, T9S, R22E, S.L.B.&M.** **UINTAH COUNTY, UTAH**

#### **7. VARIANCE REQUESTS:**

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

#### **8. EVALUATION PROGRAM:**

**Logs: No Open Hole Logs**  
**Cased Hole Logs.**

#### **9. CEMENT PROGRAM:**

##### **Surface Hole Procedure (0-250' Below GL)**

**Lead: 300 sks** (100% excess volume) Class 'G' cement with 2% S1 (CaCl<sub>2</sub>) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.16 ft<sup>3</sup>/sk., 4.95 gps water.

**Top Out:** Top out with Class 'G' cement with 2% S1 (CaCl<sub>2</sub>) in mix water, 15.8 ppg, 1.16 ft<sup>3</sup>/sk., 4.95 gps via 1" tubing set at 25' if needed.

##### **Intermediate Hole Procedure (250'-± 2300'):**

###### **Option #1**

**Lead: 85 sks:** (50% excess volume) Class 'G' lead cement (coverage from 1700-1000') with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft<sup>3</sup>/sk., 24.5 gps water.

**Tail: 290 sks:** (50% excess volume) Class 'G' cement (coverage from 2700-1700') with 10% D53 (Gypsum), 2% S1 (CaCl<sub>2</sub>) & 0.25 pps D29 (Cellophane flakes) mixed at 14.2 ppg, 1.61 ft<sup>3</sup>/sk., 7.9 gps water.

###### **Option 2:**

**Lead: 210 sks:** (60% excess volume) Class 'G' lead cement (coverage from 2300-1800') with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Tail: 720 sks:** (60% excess volume) Class 'G' cement (coverage from 1800'-Surface) with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

## **EIGHT POINT PLAN**

### **CHAPITA WELLS UNIT 920-23** **SW/NW, SEC. 23, T9S, R22E, S.L.B.&M.** **UINTAH COUNTY, UTAH**

#### **CEMENT PROGRAM (Continued):**

##### **Production Hole Procedure ( $\pm 2300'$ to TD)**

**Lead: 110 sks** 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 ft<sup>3</sup>/sk., 9.06 gps water

**Tail: 190 sks:** 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft<sup>3</sup>/sk., 5.9 gps water.

#### **10. ABNORMAL CONDITIONS:**

##### **Intermediate Hole (250'- $\pm$ 2300'):**

Lost circulation

##### **Production Hole ( $\pm 2300'$ -TD):**

Sloughing shales and key seat development are possible in the Wasatch Formation.

#### **11. STANDARD REQUIRED EQUIPMENT:**

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

#### **12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

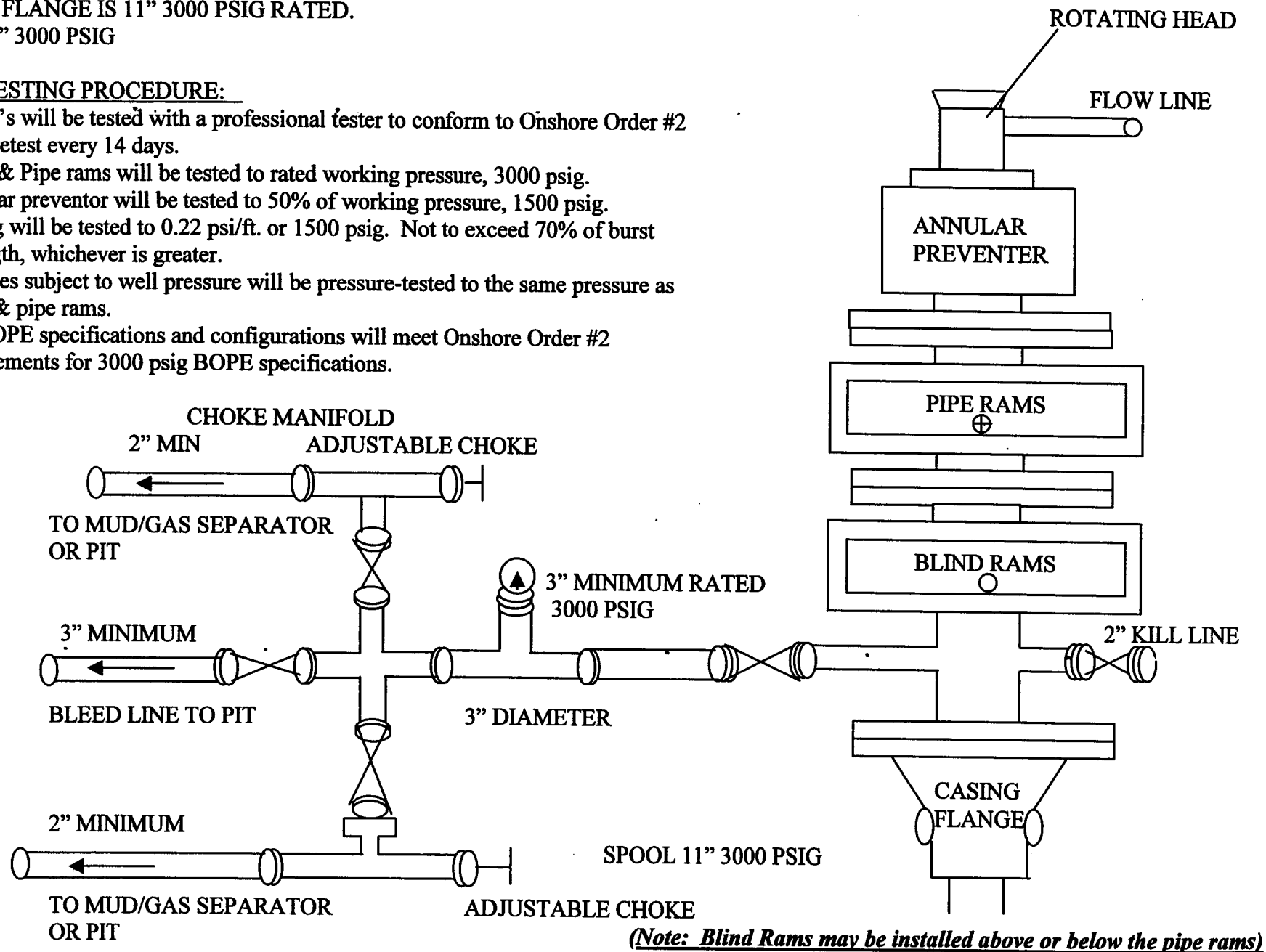
(Attachment: BOP Schematic Diagram)

### 3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 PSIG RATED.  
CASING FLANGE IS 11" 3000 PSIG RATED.  
BOPE 11" 3000 PSIG

#### TESTING PROCEDURE:

1. BOPE's will be tested with a professional fester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig.
3. Annular preventor will be tested to 50% of working pressure, 1500 psig.
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.





**CONDITIONS OF APPROVAL  
FOR THE SURFACE USE PROGRAM OF THE  
APPLICATION FOR PERMIT TO DRILL**

Company/Operator:	<u>EOG Resources, Inc.</u>
Well Name & Number:	<u>Chapita Wells Unit 920-23</u>
Lease Number:	<u>U-0282</u>
Location:	<u>2343' FNL &amp; 479' FWL, SW/NW, Sec. 23, T9S, R22E, S.L.B.&amp;M., Uintah County, Utah</u>
Surface Ownership:	<u>Federal</u>

**NOTIFICATION REQUIREMENTS**

Location Construction - forty-eight (48) hours prior to construction  
of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to  
spudding the well.

Casing String and  
Cementing - twenty-four (24) hours prior to running  
casing and cementing all casing strings.

BOP and related  
Equipment Tests - twenty-four (24) hours prior to running  
casing and tests.

First Production  
Notice - within five (5) business days after new  
Well begins or production resumes after  
Well has been off production for more  
than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of  
Approval for Notice to Drill and Surface Use Program.

## **THIRTEEN POINT SURFACE USE PROGRAM**

### **1. EXISTING ROADS**

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 18.55 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

### **2. PLANNED ACCESS ROAD**

- A. An existing access road will be utilized to service this well. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells - 5\*

B. Producing wells - 51\*

(\*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Northeast side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction

in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

**5. LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

**6. SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

**7. METHODS OF HANDLING WASTE DISPOSAL**

**A. METHODS AND LOCATION**

- 1. Cuttings will be confined in the reserve pit.
  - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
  - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
  - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
  - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore

hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

**On BLM administered land:**

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

**The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.**

**8. ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

**9. WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
  - Wyoming Big Sage – 3 pounds per acre
  - Gardner Salt Bush – 3 pounds per acre
  - Indian Rice Grass – 2 pounds per acre
  - Hi-Crest Crested Wheat Grass – 1 pound per acre.

The reserve pit will be located on the Northeast corner of the location.  
The flare pit will be located downwind of the prevailing wind direction on the East side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.  
The stockpiled pit topsoil will be stored separate from the location topsoil. The stockpiled location topsoil will be stored between Corners 6 and 8. The existing topsoil stockpile located Southeast of Corner #5 will be incorporated into the Stockpile between Corners 6 and 8 and will be seeded with the approved seed mixture for this location. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the Southwest.

Corners #2, #6, & #8 will be rounded off to minimize excavation.

## **FENCING REQUIREMENTS:**

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

## **10. PLANS FOR RESTORATION OF SURFACE**

### **A. PRODUCING LOCATION**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

**B. DRY HOLE/ABANDONED LOCATION**

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

**11. SURFACE OWNERSHIP**

Access road: Federal

Location: Federal

**12. OTHER INFORMATION**

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable

facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

**Additional Surface Stipulations**

None.

**LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION**

**PERMITTING AGENT**

Ed Trotter  
P.O. Box 1910  
Vernal, UT 84078  
Telephone: (435)789-4120  
Fax: (435)789-1420

**DRILLING OPERATIONS**

Donald Presenkowski  
EOG Resources, Inc.  
P.O. Box 250  
Big Piney, WY 83113  
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.



### Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 920-23 Well, located in the SW/NW of Section 23, T9S, R22E, Uintah County, Utah; Lease #U-0282;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

Date

2-22-2005

Agent

Ed L. Jett

**EOG RESOURCES, INC.**  
**CWU #920-23**  
**SECTION 23, T9S, R22E, S.L.B.&M.**

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 1.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE #358-23F AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 49.55 MILES.

# EOG RESOURCES, INC.

CWU #920-23

LOCATED IN UTAH COUNTY, UTAH

SECTION 23, T9S, R22E, S.L.B.&M.

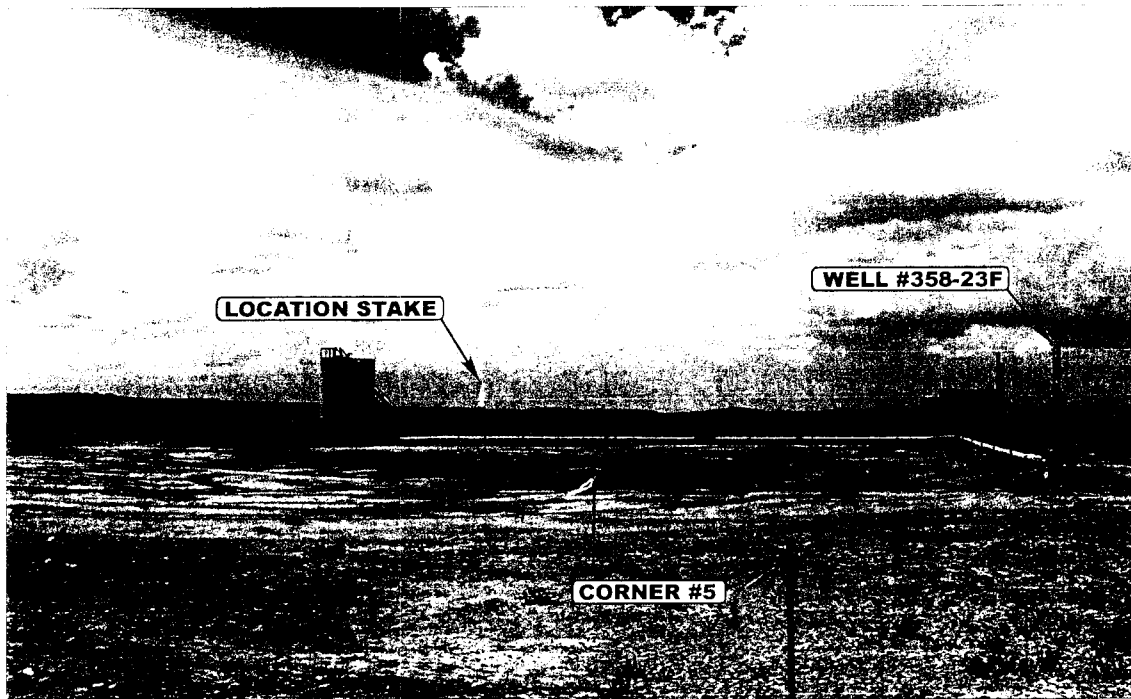


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY



PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: NORTHEASTERLY



Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

08 26 04  
MONTH DAY YEAR

PHOTO

TAKEN BY: GS.

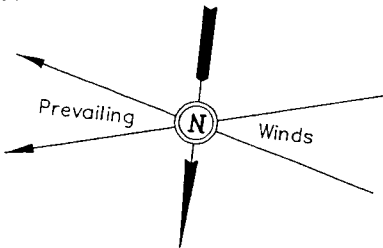
DRAWN BY: P.M.

REVISED: 00-00-00

# EOG RESOURCES, INC.

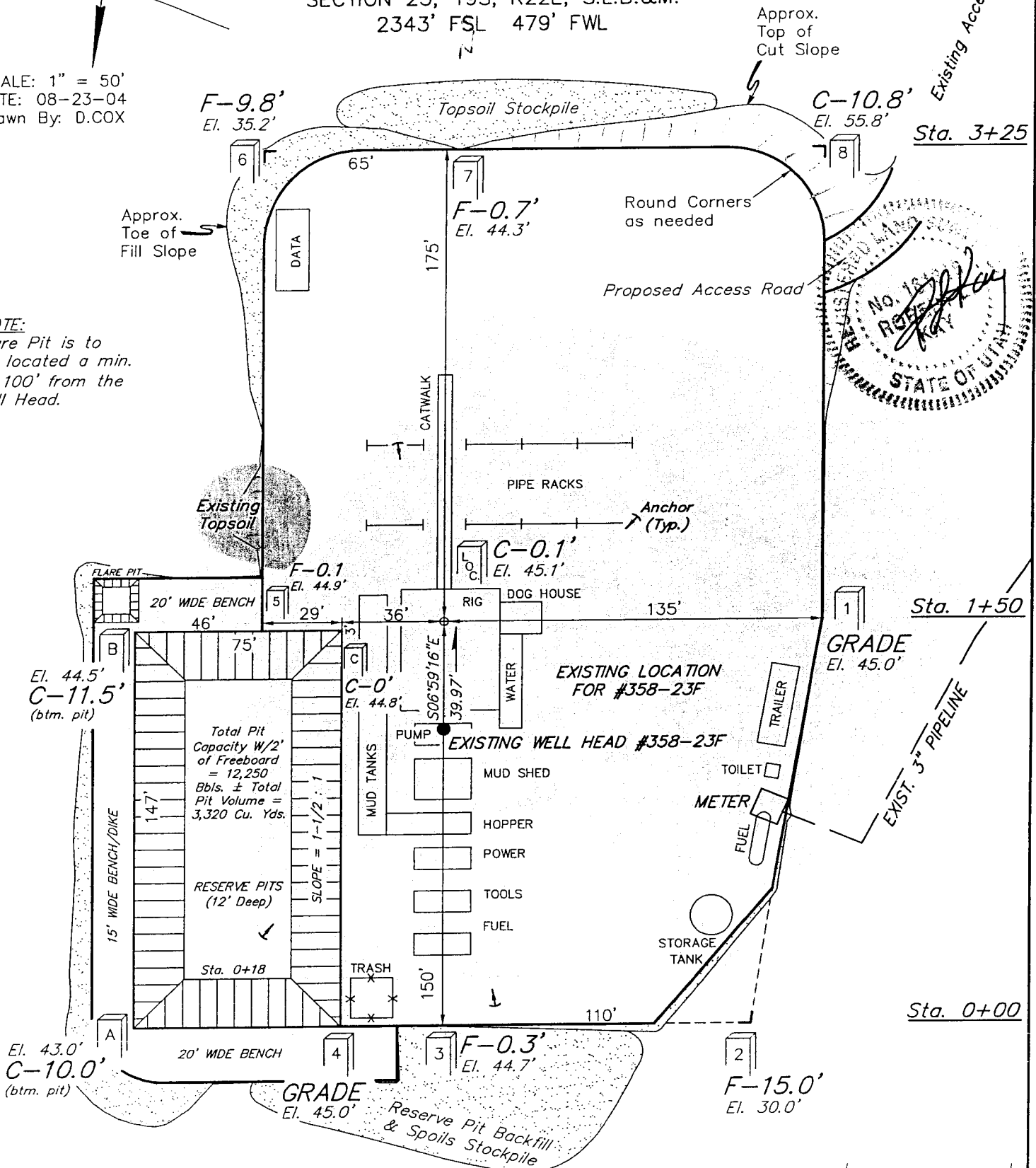
## LOCATION LAYOUT FOR

CWU #920-23  
SECTION 23, T9S, R22E, S.L.B.&M.  
2343' FSL 479' FWL



SCALE: 1" = 50'  
DATE: 08-23-04  
Drawn By: D.COX

**NOTE:**  
Flare Pit is to be located a min. of 100' from the Well Head.



### NOTES:

Elev. Ungraded Ground at Location Stake = 4945.1'  
Elev. Graded Ground at Location Stake = 4945.0'

FIGURE #1

# EOG RESOURCES, INC.

## TYPICAL CROSS SECTIONS FOR

CWU #920-23

SECTION 23, T9S, R22E, S.L.B.&M.

2343' FSL 479' FWL

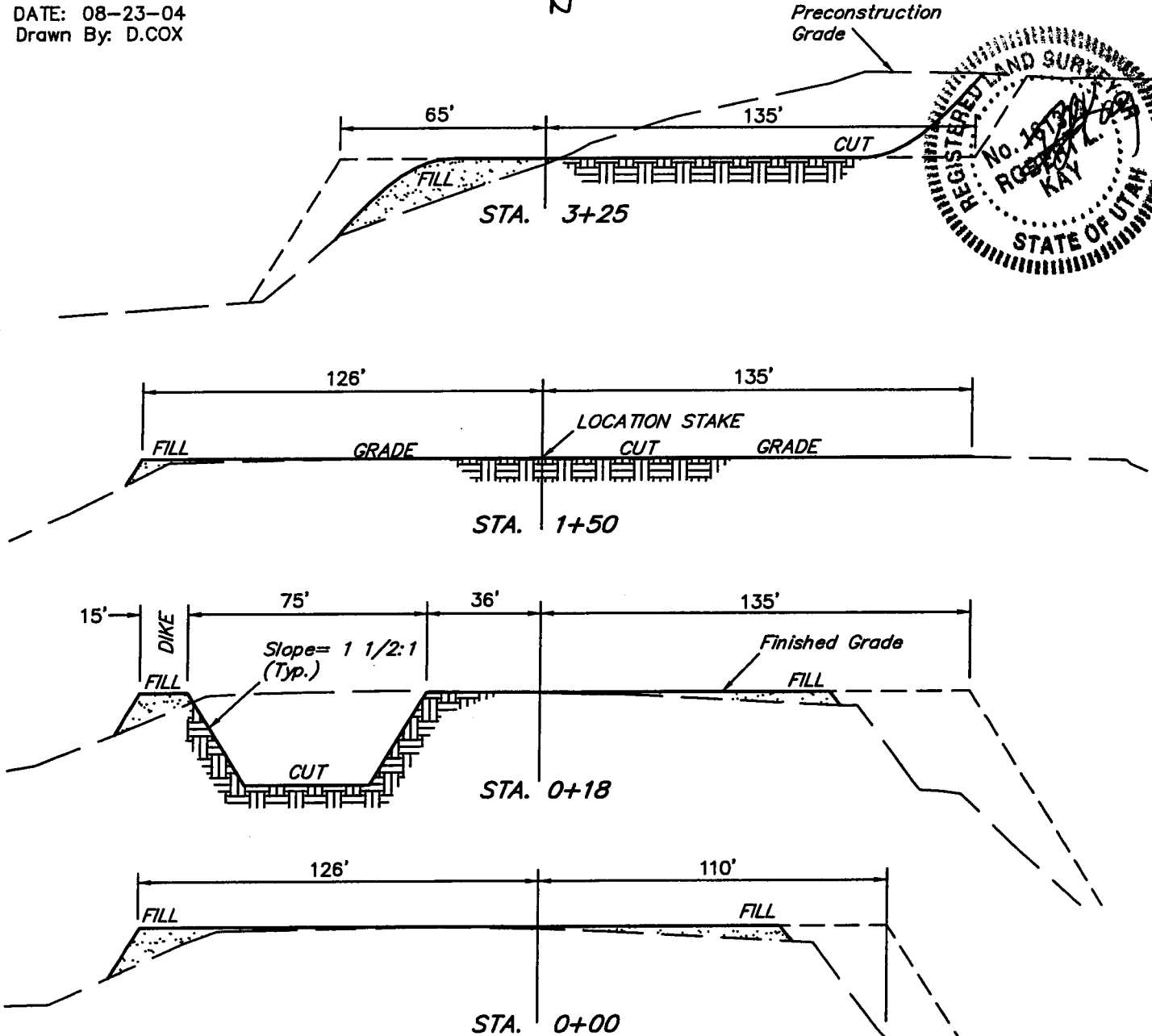
1" = 20'

X-Section  
Scale

1" = 50'

DATE: 08-23-04  
Drawn By: D.COX

Preconstruction  
Grade



\* NOTE:  
FILL QUANTITY INCLUDES  
5% FOR COMPACTION

### APPROXIMATE YARDAGES

#### CUT

(6") Topsoil Stripping = 460 Cu. Yds.  
(NEW CONSTRUCTION ONLY)

Remaining Location = 7,170 Cu. Yds.

TOTAL CUT = 7,630 CU.YDS.

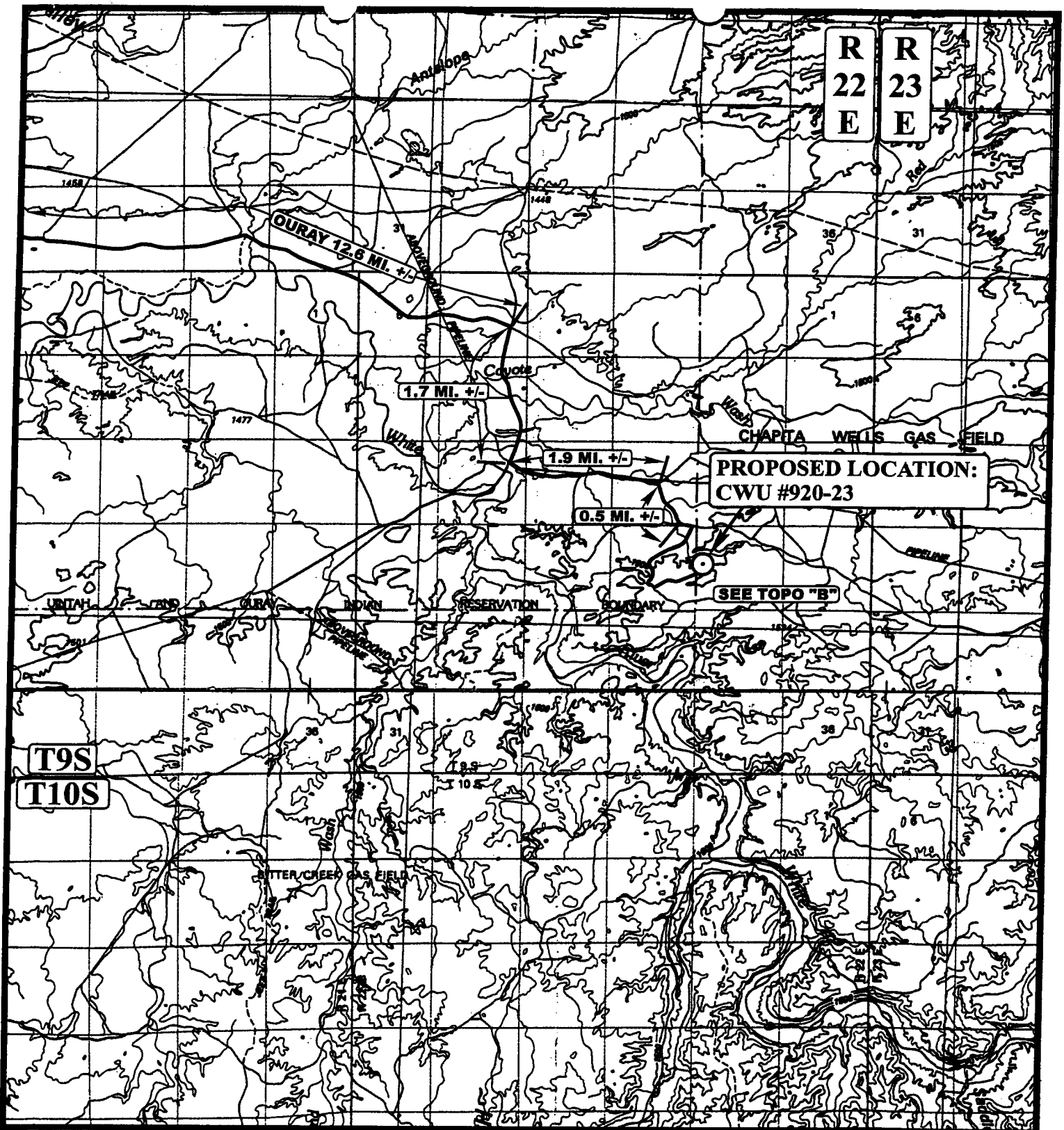
FILL = 1,230 CU.YDS.

EXCESS MATERIAL = 6,400 Cu. Yds.

Topsoil & Pit Backfill  
(1/2 Pit Vol.) = 2,120 Cu. Yds.

EXCESS UNBALANCE  
(After Rehabilitation) = 4,280 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



**LEGEND:**

⊙ PROPOSED LOCATION

**EOG RESOURCES, INC.**

CWU #920-23

SECTION 23, T9S, R22E, S.L.B.&M.

2343' FNL 479' FWL



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

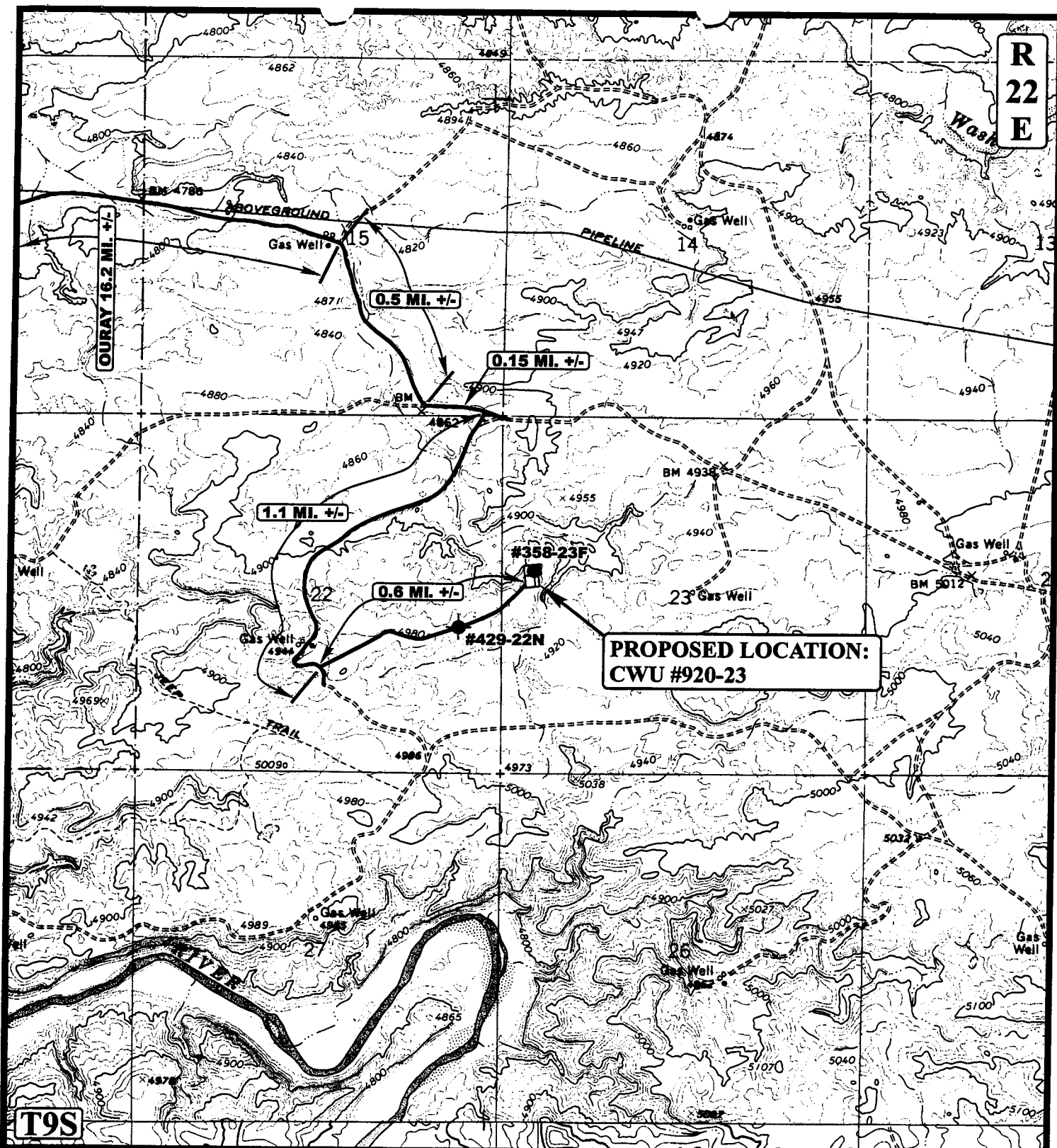


**TOPOGRAPHIC  
MAP**

**08 26 04**  
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00





# LEGEND:

EXISTING ROAD



EOG RESOURCES, INC.

CWU #920-23

SECTION 23, T9S, R22E, S.L.B.&M.

2343' FNL 479' FWL



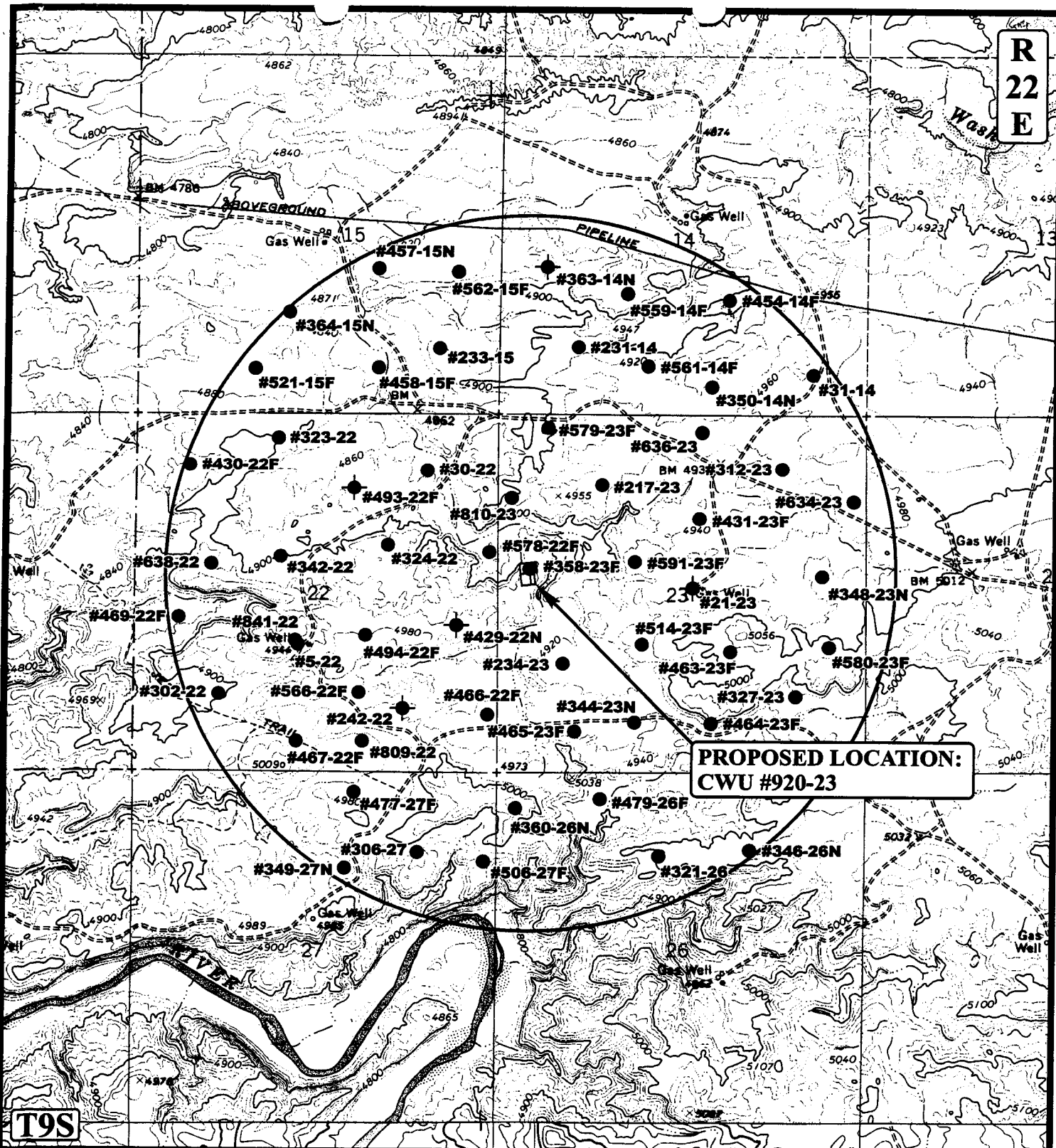
**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

TOPOGRAPHIC  
 MAP

08	26	04
MONTH	DAY	YEAR

SCALE: 1" = 2000'    DRAWN BY: P.M.    REVISED: 00-00-00

**B**  
 TOPO



# LEGEND:

- ⊘ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊘ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

## EOG RESOURCES, INC.

CWU #920-23  
SECTION 23, T9S, R22E, S.L.B.&M.  
2343' FNL 479' FWL



Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813



TOPOGRAPHIC MAP  
08 26 04  
MONTH DAY YEAR  
SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00





**WORKSHEET**  
**APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 03/04/2005

API NO. ASSIGNED: 43-047-36341

WELL NAME: CWU 920-23

OPERATOR: EOG RESOURCES INC ( N9550 )

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

## PROPOSED LOCATION:

SWNW 23 090S 220E

SURFACE: 2343 FNL 0479 FWL

BOTTOM: 2343 FNL 0479 FWL

UINTAH

NATURAL BUTTES ( 630 )

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0282

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.02239

LONGITUDE: -109.4143

## RECEIVED AND/OR REVIEWED:

☒ Plat☒ Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. NM-2308 )☒ Potash (Y/N)☒ Oil Shale 190-5 (B) or 190-3 or 190-13☒ Water Permit

(No. 49-1501 )

☒ RDCC Review (Y/N)

(Date: )

☒ Fee Surf Agreement (Y/N)

## LOCATION AND SITING:

R649-2-3.

Unit CHAPITA WELLS

R649-3-2. General

Siting: 460 From Qtr/Qtr &amp; 920' Between Wells

R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 179-8

Eff Date: 8-10-1999

Siting: Suspend Siting

R649-3-11. Directional Drill

## COMMENTS:

## STIPULATIONS:

1- Eased Approval  
 2- Oil Shale



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

March 7, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District  
From: Michael Coulthard, Petroleum Engineer  
Subject: 2005 Plan of Development Chapita Wells Unit  
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Price River)

43-047-36338	CWU 916-14 Sec 14 T09S R22E 2168 FSL 0619	FWL
43-047-36339	CWU 922-23 Sec 23 T09S R22E 2402 FNL 0700	FEL
43-047-36340	CWU 921-23 Sec 23 T09S R22E 2119 FNL 1966	FWL
43-047-36341	CWU 920-23 Sec 23 T09S R22E 2343 FNL 0479	FWL
43-047-36342	CWU 928-24 Sec 24 T09S R22E 2054 FSL 1925	FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit  
Division of Oil Gas and Mining  
Central Files  
Agr. Sec. Chron  
Fluid Chron

MCoulthard:mc:3-7-05

**State of Utah****Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

MARY ANN WRIGHT  
*Acting Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

March 8, 2005

EOG Resources. Inc.  
P O Box 1815  
Vernal, UT 84078

Re: Chapita Wells Unit 920-23 Well, 2343' FNL, 479' FWL, SW NW, Sec. 23,  
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36341.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza".

*for* John R. Baza  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

**Operator:** EOG Resources. Inc.  
**Well Name & Number** Chapita Wells Unit 920-23  
**API Number:** 43-047-36341  
**Lease:** U-0282

**Location:** SW NW                      **Sec.** 23                      **T.** 9 South                      **R.** 22 East

### **Conditions of Approval**

**1. General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

**2. Notification Requirements**

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

**3. Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

**4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.**

**5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.**

ADOGM

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0136  
Expires January 31, 2004

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: ☒ DRILL

☐ REENTER

MAR - 3 2005

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

2. Name of Operator  
**EOG RESOURCES, INC.**

3a. Address **P.O. BOX 1815  
VERNAL, UT 84078**

3b. Phone No. (Include area code)  
**(435)789-0790**

4. Location of Well (Report location clearly and in accordance with any State requirements. \*)

At surface **2343' FNL, 479' FWL** **SW/NW**  
At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office\*  
**18.55 MILES SOUTHEAST OF OURAY, UTAH**

15. Distance from proposed\*  
location to nearest  
property or lease line, ft.  
**479'**  
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease  
**2440**

17. Spacing Unit dedicated to this well

18. Distance from proposed location\*  
to nearest well, drilling, completed,  
applied for, on this lease, ft. See Topo Map C

19. Proposed Depth  
**9420'**

20. BLM/BIA Bond No. on file  
**NM-2308**

21. Elevations (Show whether DF, KDB, RT, GL, etc.)  
**4945.0 FEET GRADED GROUND**

22. Approximate date work will start\*  
**UPON APPROVAL**

23. Estimated duration  
**45 DAYS**

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature

Title  
**Agent**

Name (Printed/Typed)  
**Ed Trotter**

RECEIVED  
JUN 11 2005

Date  
**February 22, 2005**

Approved by (Signature)

Title **Assistant Field Manager  
Mineral Resources**

Name (Printed/Typed)

Office

DIV. OF OIL, GAS & MINING  
Date

**06/13/2005**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on reverse)

05PP0118A

NOS 3/9/05

**CONDITIONS OF APPROVAL**  
**APPLICATION FOR PERMIT TO DRILL**

Operator/Company: EOG Resources Inc.

Well Name/Number: CWU 920-23

API Number: 43-047-36341

Location: SWNW Sec Tship Rng.: 23, T9S, R22E

Lease Number: UTU-0282

Agreement Name (If Applicable): N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

**CONDITIONS OF APPROVAL FOR NOTICE TO DRILL**

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware that fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

**Please submit an electronic copy of all logs run on this well in LAS format. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF or other).**

(1.) Operator EOG ; Proposed prodn casing cementing volumes are inadequate & does not circulate cement to a high enough fill-up. For the cementing program of the production casing string, the circulation or top of cement on the production string is to be at a minimum two hundred feet (200') above the formation named Wasatch. Per BLM estimates, the formation named Wasatch is estimated to be at 4793' feet. Production casing string circulation or top of cement is to be at or above 4550' feet.

(2.) Operator EOG Variance Requests ; COA to operator proposed variance(s) ; If the well pad requirements are met per OOGO No. 2, then the blooie line installed length is be the regulatory specified 100 feet. In the case when well pad location dimensions do not allow for a blooie line of 100 feet, then the proposed contingency variance is granted for a shorter blooie line of 75 feet.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Kirk Fleetwood (435) 828-7874  
Petroleum Engineer

Michael Lee (435) 828-7875  
Petroleum Engineer

BLM FAX Machine (435) 781-4410



Company/Operator: EOG Resources Inc..

API Number 43-047-36341

Well Name & Number: CWU 920-23

Lease number: UTU-0282

Location: SWNW Sec, 23 T.9S. R. 23E.

Surface Ownership: BLM

Date NOS Received: 2/9/05

Date APD Received: 3/3/05

Conditions for Approval are in the APD

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>U-0282</b>
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: <b>CHAPITA WELLS UNIT</b>
		8. WELL NAME and NUMBER: <b>CHAPITA WELLS UNIT 920-23</b>
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		9. API NUMBER: <b>4304736341</b>
2. NAME OF OPERATOR: <b>EOG RESOURCES, INC.</b>		10. FIELD AND POOL, OR WILDCAT: <b>NATURAL BUTTES</b>
3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY <b>VERNAL</b> STATE <b>UT</b> ZIP <b>84078</b>		PHONE NUMBER: <b>(435) 789-4120</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>2343' FNL, 479' FWL</b> COUNTY: <b>UINTAH</b> QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SWNW 23 9S 22E S</b> STATE: <b>UTAH</b>		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Extension Request</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests that the APD for the subject well be extended for one year.

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 03-07-06

By: [Signature]

RECEIVED  
MAR 06 2006

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Ed Trotter</u>	TITLE <u>Agent</u>
SIGNATURE <u>[Signature]</u>	DATE <u>2/26/2006</u>

(This space for State use only)

03-24-06  
CAD

**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 4304736341  
**Well Name:** CHAPITA WELLS UNIT 920-23  
**Location:** 2343' FNL, 479' FWL, SWNW, Sec. 23, T9S, R22E  
**Company Permit Issued to:** EOG RESOURCES, INC.  
**Date Original Permit Issued:** 3/8/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

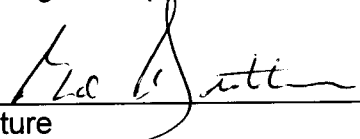
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

  
\_\_\_\_\_  
Signature

2/26/2006

\_\_\_\_\_  
Date

Title: Agent  
\_\_\_\_\_

Representing: EOG RESOURCES, INC.  
\_\_\_\_\_

RECEIVED

MAR 06 2006

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address  
**P.O. Box 1815 Vernal, UT 84078**

3b. Phone No. (include area code)  
**435-781-9111**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**2343 FNL 479 FWL (SWNW) S.L.B.&M  
SECTION 23, T9S, R22E 40.022300 LAT 109.414261 LON**

5. Lease Serial No.  
**U-0282**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**CHAPITA WELLS UNIT**

8. Well Name and No.  
**CHAPITA WELLS UNIT 920-23**

9. API Well No.  
**43-047-36341**

10. Field and Pool, or Exploratory Area  
**NATURAL BUTTES**

11. County or Parish, State  
**UINTAH COUNTY, UT**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>APD RENEWAL</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**EOG Resources, Inc. respectfully requests the referenced APD originally approved 6/13/2005 be extended for one year.**

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY

**CONDITIONS OF APPROVAL ATTACHED**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Kaylene R. Gardner**

Title **Regulatory Assistant**

Signature

Date

**05/12/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

**Rogn D. Hall**

**Petroleum Engineer**

Date

**MAY 30 2006**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**JUN 12 2006**

DIV. OF OIL, GAS & MINING

UDOGM

# **CONDITIONS OF APPROVAL**

## **EOG Resources, Inc.**

### **Notice of Intent APD Extension**

**Lease:** U-0282  
**Well:** Chapita Wells Unit 920-23, (43-047-36341)  
**Location:** SWNW Sec 23-T09S-R22E

An extension for the referenced APD is granted with the following conditions:

---

1. The extension and APD shall expire on 06/13/2007
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Roger Hall of this office at (435) 781-4470 or email [Roger\\_Hall@blm.gov](mailto:Roger_Hall@blm.gov).

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address  
**1060 East Highway 40, Vernal, UT 8078**

3b. Phone No. (include area code)  
**435-781-9111**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**2343' FNL & 479' FWL (SW/NW)  
Sec. 23-T9S-R22E 40.022300 LAT 109.414261 LON**

5. Lease Serial No.  
**U-0282**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**Chapita Wells Unit**

8. Well Name and No.

**Chapita Wells Unit 920-23**

9. API Well No.

**43-047-36341**

10. Field and Pool, or Exploratory Area

**Natural Buttes/Mesaverde**

11. County or Parish, State

**Uintah County, Utah**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests permission to change the TD for the referenced well,

From: 9420

To: 9520

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

Date: 01-08-07  
By: [Signature]

COPY SENT TO OPERATOR  
Date: 1-8-07  
Initials: PM

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Kaylene R. Gardner**

Title **Sr. Regulatory Assistant**

Signature

Date

**12/28/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**Federal Approval of this  
Action is Necessary**

**RECEIVED**

**JAN 04 2007**

**DIV. OF OIL, GAS & MINING**

## DIVISION OF OIL, GAS AND MINING

### ***SPUDDING INFORMATION***

Name of Company: EOG RESOURCES INC

Well Name: CWU 920-23

Api No: 43-047-36341 Lease Type: FEDERAL

Section 23 Township 09S Range 22E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # BUCKET

### **SPUDDED:**

Date 02/24/07

Time 12:00 NOON

How DRY

***Drilling will Commence:*** \_\_\_\_\_

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 02/26/07 Signed CHD

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address  
**600 17th Street, Suite 1000N, Denver, CO 80202**

3b. Phone No. (include area code)  
**303-262-2812**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**2,343' FNL & 479' FWL (SWNW)  
Sec. 23-T9S-R22E 40.022300 LAT 109.414261 LON**

5. Lease Serial No.

**U-0282**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**Chapita Wells Unit**

8. Well Name and No.

**Chapita Wells Unit 920-23**

9. API Well No.

**43-047-36341**

10. Field and Pool, or Exploratory Area

**Natural Buttes/Mesaverde**

11. County or Parish, State

**Uintah County, Utah**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Well spud</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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**The referenced well spud on 2/24/2007.**

**RECEIVED**

**FEB 27 2007**

**DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Carrie MacDonald**

Title **Operations Clerk**

Signature

*Carrie MacDonald*

Date

**02/26/2007**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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(Instructions on page 2)



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
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**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
**EOG Resources, Inc.**

3a. Address  
**600 17th Street, Suite 1000N, Denver, CO 80202**

3b. Phone No. (include area code)  
**303-262-2812**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**2,343' FNL & 479' FWL (SWNW)  
Sec. 23-T9S-R22E 40.022300 LAT 109.414261 LON**

5. Lease Serial No.

**U-0282**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**Chapita Wells Unit**

8. Well Name and No.

**Chapita Wells Unit 920-23**

9. API Well No.

**43-047-36341**

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**Natural Buttes/Mesaverde**

11. County or Parish, State

**Uintah County, Utah**

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TYPE OF SUBMISSION	TYPE OF ACTION			
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<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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**EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.**

- 1. Natural Buttes Unit 21-20B SWD**
- 2. Chapita Wells Unit 550-30N SWD**
- 3. Ace Disposal**
- 4. RN Industries**

**RECEIVED**

**FEB 27 2007**

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**

**DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Carrie MacDonald**

Title **Operations Clerk**

Signature

*Carrie MacDonald*

Date

**02/26/2007**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_

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Title

Date

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(Instructions on page 2)

RECEIVED

FEB 27 2007

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

DIV. OF OIL, GAS &amp; MINING

## ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550  
 Address: 600 17th Street  
city Denver  
state CO zip 80202 Phone Number: (303) 262-2812

## Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36341	CHAPITA WELLS UNIT 920-23		SWNW	23	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	13650	2/24/2007			2/28/07	
Comments: <u>PRRV = MVRD</u>							

## Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

## Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

## ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald

Name (Please Print)

Signature

Operations Clerk

Title

2/26/2007

Date

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

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**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address  
**600 17th Street, Suite 1000N, Denver, CO 80202**

3b. Phone No. (include area code)  
**303-824-5526**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**2343' FNL & 479' FWL (SWNW)  
Sec. 23-T9S-R22E 40.022300 LAT 109.414261 LON**

5. Lease Serial No.

**U-0282**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**Chapita Wells Unit**

8. Well Name and No.

**Chapita Wells Unit 920-23**

9. API Well No.

**43-047-36341**

10. Field and Pool, or Exploratory Area

**Natural Buttes/Mesaverde**

11. County or Parish, State

**Uintah County, Utah**

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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**The referenced well was turned to sales on 5/18/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Mary A. Maestas**

Title **Regulatory Assistant**

Signature

*Mary A. Maestas*

Date

**05/22/2007**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

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(Instructions on page 2)

**RECEIVED**

**MAY 24 2007**

**DIV. OF OIL, GAS & MINING**

# WELL CHRONOLOGY REPORT

Report Generated On: 05-22-2007

<b>Well Name</b>	CWU 920-23	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	CHAPITA WELLS DEEP	<b>API #</b>	43-047-36341	<b>Well Class</b>	1SA
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	03-23-2007	<b>Class Date</b>	05-18-2007
<b>Tax Credit</b>	N	<b>TVD / MD</b>	9,520/ 9,520	<b>Property #</b>	054909
<b>Water Depth</b>	0	<b>Last CSG</b>	0.0	<b>Shoe TVD / MD</b>	0/ 0
<b>KB / GL Elev</b>	4,960/ 4,945				
<b>Location</b>	Section 23-T9S-R22E, SWNW, 2343 FNL & 479 FWL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	52.912	<b>NRI %</b>	45.635

AFE No		302778		AFE Total		1,824,800		DHC / CWC		897,100/ 927,700													
Rig Contr		TRUE		Rig Name		TRUE #15		Start Date		03-08-2005		Release Date		04-02-2007									
03-08-2005		Reported By																					
Daily Costs: Drilling		\$0		Completion		\$0		Daily Total		\$0													
Cum Costs: Drilling		\$0		Completion		\$0		Well Total		\$0													
MD		0		TVD		0		Progress		0		Days		0		MW		0.0		Visc		0.0	
Formation :				PBTD : 0.0				Perf :				PKR Depth : 0.0											

**Activity at Report Time: LOCATION DATA**

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA 2343' FNL & 479' FWL (SW/NW) SECTION 23, T9S, R22E UINTAH COUNTY, UTAH
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RIG: TRUE #15

OBJECTIVE: 9520' TD, MESAVERDE

DW/GAS

CHAPITA WELLS DEEP PROSPECT

DD&A: FIELD: CHAPITA DEEP UNIT

NATURAL BUTTES FIELD

LEASE: U-0282

ELEVATION: 4945.1' NAT GL, 4945.0' PREP GL(DUE TO ROUNDING THE PREP GL WILL BE 4945'), 4960' KB (15')

EOG WI 52.91152%, NRI 45.63472%

<b>02-20-2007</b>	<b>Reported By</b>	TERRY CSERE			
<b>Daily Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Daily Total</b>	\$38,000
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0  
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

02-21-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0  
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40% COMPLETE.

02-22-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0  
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCAITON 45% COMPLETE.

02-23-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0  
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 60% COMPLETE.

02-26-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000

MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0  
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINING PIT. ROCKY MOUNTAIN DRILLING SPUD AN 20" HOLE ON 2/24/2007 @ 12:00 PM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED MICHAEL LEE W/BLM AND CAROL DANIELS W/UDOGM OF THE SPUD 2/24/2007 @ 11:00 AM.

02-27-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
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<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	40	<b>TVD</b>	40	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LINING PIT.
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02-28-2007      Reported By      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	40	<b>TVD</b>	40	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION COMPLETE.
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03-10-2007      Reported By      JERRY BARNES

<b>Daily Costs: Drilling</b>	\$196,991	<b>Completion</b>	\$0	<b>Daily Total</b>	\$196,991
<b>Cum Costs: Drilling</b>	\$234,991	<b>Completion</b>	\$0	<b>Well Total</b>	\$234,991
<b>MD</b>	2,230	<b>TVD</b>	2,230	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #3 ON 3/1/2007. DRILLED 12-1/4" HOLE TO 2270' GL. ENCOUNTERED WATER @ 1770'. RAN 54 JTS (2215.3') OF 9-5/8", 36.0#/FT. J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2230' KB. RDMO CRAIG'S AIR RIG.
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RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMPED 160 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (41 BBLs) OF PREMIUM CEMENT W/2% CaCl<sub>2</sub> & 1/4 #/SX FLOCELE. MIXED LEAD CEMENT @ 15.8 PPG W/YIELD OF 1.15 CFS. DISPLACED CEMENT W/167 BBLs FRESH WATER. BUMPED PLUG W/600# @ 11:55 AM, 3/4/07. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB #1: MIXED & PUMPED 100 SX (20 BBLs) OF PREMIUM CEMENT W/4% CaCl<sub>2</sub> & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HR.

TOP JOB #2: MIXED & PUMPED 150 SX (30 BBLs) OF PREMIUM CEMENT W/4% CaCl<sub>2</sub> & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. RETURNS, HOLE FILLED AND STOOD FULL. WOC 1 HR. NOTE: SHOE JT PLUS ANNULUS VOLUME= 621 SX CEMENT. HOLE FILLED & STOOD FULL W/450 SX CEMENT.

RDMO BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY REPORTED AT THIS TIME.

E JOHN HELCO NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 3/3/2007 @ 5:30 PM.

03-22-2007 Reported By BRIAN DUTTON

DailyCosts: Drilling \$31,980 Completion \$0 Daily Total \$31,980

Cum Costs: Drilling \$266,971 Completion \$0 Well Total \$266,971

MD 2,230 TVD 2,230 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
07:00	18:00	11.0	HELD SAFETY MEETING W/RIG CREWS & RIG MOVERS. MOVED RIG FROM CWU 921-23, ON LOCATION AT 11:00 HRS. RURT. RAISED DERRICK AT 15:30 HRS. RELEASED TRUCKS AT 16:30 HRS. CONTINUED RURT.

15 MEN, 165 MAN-HOURS.

NO ACCIDENTS.

OLD LOCATION CWU 921-23 CLEARED & CLEANED.

MOVE WAS 1.5 MILES.

TRANSFERED 9 JTS. 4.5", 11.6#, N-80 LTC CASING ( 376.13 ) FROM CWU 921-23 TO CWU 920-23.  
TRANSFERED 1 MARKER JT. 4.5", 11.6#, HCP-110 LTC ( 21.63 ) FROM CWU 921-23 TO CWU 920-23.  
TRANSFERED 1 BAD JT. 4.5", 11.6#, N-80 LTC ( 40.41 ) CASING FROM CWU 921-23 TO CWU 920-23.  
TRANSFERED 2719 GALS DIESEL FUEL @ \$2.88/GAL.  
TRANSFERED 1920 GALS PROPANE @ \$1.80/GAL.

CONTACTED JAMIE SPARGER W/BLM VERNAL ON B.O.P. TEST FOR 06:00 HRS. 3/23/07.

CONTACTED CAROL DANIELS UTAH DEPT. NAT RES. ON SPUD NOTICE 3/23/07.

03-23-2007 Reported By BRIAN DUTTON

DailyCosts: Drilling \$29,496 Completion \$0 Daily Total \$29,496

Cum Costs: Drilling \$296,467 Completion \$0 Well Total \$296,467

MD 2,230 TVD 2,230 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
07:00	18:00	11.0	HELD SAFETY MEETING W/RIG CREWS. RURT. 100% RIGGED UP.

MOVE DISTANCE 1.5 MILES.

15 MEN, 165 MAN-HOURS.

NO ACCIDENTS.

B.O.P. TEST 06:00 HRS. 3/23/07.

03-24-2007 Reported By BRIAN DUTTON

<b>Daily Costs: Drilling</b>	\$64,435	<b>Completion</b>	\$0	<b>Daily Total</b>	\$64,435
<b>Cum Costs: Drilling</b>	\$360,902	<b>Completion</b>	\$0	<b>Well Total</b>	\$360,902
<b>MD</b>	3,231	<b>TVD</b>	3,231	<b>Progress</b>	961
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
				<b>PKR Depth : 0.0</b>	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
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06:00	07:00	1.0	RURT.
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07:00	10:30	3.5	RIG ACCEPTED FOR DAYWORK AT 0700 HRS 3/23/07.
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TESTED BOPE(ALL RAMS, VALVES, & CHOKE MANIFOLD 250/5000 PSI, ANNULAR 250/2500 PSI, CSG 1500 PSI). HAD TO CHANGE PLATES IN HYDRAULIC CHOKE.

10:30	11:00	0.5	INSTALL WEAR BUSHING.
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11:00	15:00	4.0	HELD SAFETY MEETING, RU L/D MACHINE & PU BHA & DP. TAGGED @ 2,152'.
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15:00	15:30	0.5	RD LD MACHINE.
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15:30	16:00	0.5	INSTALLED ROTATING HEAD RUBBER & DRIVE BUSHING.
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16:00	18:30	2.5	DRILLED CEMENT & FLOAT EQUIPMENT( FELL OUT OF CEMENT @ 2,270').
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18:30	19:30	1.0	CIRCULATE BOTTOMS UP & PERFORMED F.I.T. TO 12.3 PPG EMW(450 PSI).
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19:30	23:00	3.5	DRILLED 2,270' TO 2,509' (239' @ 68.2 FPH), WOB 5-20K, GPM 400, RPM 35-60/MOTOR 64, SPP 972, MUD 8.5 PPG, VIS 28, NO FLARE.
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23:00	23:30	0.5	SURVEY DEPTH @ 2,428' 1.0 DEGREES.
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23:30	06:00	6.5	DRILLED 2,509' TO 3,231' (722' @ 111.0 FPH), WOB 15-20K, GPM 400, RPM 35-60/MOTOR 64, SPP 1237, MUD 8.5 PPG, VIS 30, 2' FLARE.
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NO ACCIDENTS.

FULL CREWS.

SAFETY MEETING: W/RIG CREWS, B&amp;C QUICK TEST &amp; CALIBER PRIOR TO TEST B.O.P. &amp; PU B.H.A.

DIESEL FUEL ON HAND 9961 GALS, USED 900 GALS.

PROPANE ON HAND 4084 GALS, USED 480 GALS .

LITHOLOGY: SHALE 50%, SS 30%, SHLYSS 10%, LMSTN 10%, BGG 2000 - 3000 UNITS, CONN GAS 3300 - 4000 UNITS, HIGH GAS 7573 UNITS @ 2,633'.

FORMATION TOPS: GREEN RIVER @ 1,735'.

06:00	18.0	SPUDDED 7 7/8" HOLE @ 19:30 HRS, 3/23/07.
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03-25-2007 Reported By BRIAN DUTTON

<b>Daily Costs: Drilling</b>	\$86,050	<b>Completion</b>	\$0	<b>Daily Total</b>	\$86,050
<b>Cum Costs: Drilling</b>	\$446,952	<b>Completion</b>	\$0	<b>Well Total</b>	\$446,952
<b>MD</b>	4,952	<b>TVD</b>	4,952	<b>Progress</b>	1,721
				<b>Days</b>	2
				<b>MW</b>	8.9
				<b>Visc</b>	32.0



Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILLED 3,231' TO 3,578' (347' @ 99.1 FPH), WOB 15-20K, GPM 400, RPM 35-60/MOTOR 64, SPP 1237, MUD 8.9 PPG, VIS 32, NO FLARE.
09:30	10:00	0.5	SURVEY DEPTH @ 3,500' 1.75 DEGREES.
10:00	10:30	0.5	SERVICE RIG, LUBRICATE COMP, DRAW TOOL, TBA, CROWN, FUNCTION HCR VALVE, SUPER CHOKE & CROWN -O- MATIC.
10:30	06:00	19.5	DRILLED 3,578' TO 4,952' (1,374' @ 70.4 FPH), WOB 15-20K, GPM 400, RPM 35-60/MOTOR 64, SPP 1308, MUD 9.5 PPG, VIS 33, NO FLARE.

HELD BOP DRILLS WITH 2 CREWS 1 MINUTE FOR BOTH.

NO ACCIDENTS.

FULL CREWS.

SAFETY MEETING: WEARING LOOSE CLOTHING AROUND MOVING EQPT.

DIESEL FUEL ON HAND 9474 GALS, USED 487 GALS.

PROPANE ON HAND 4740 GALS, USED 360 GALS .

BOILER 6 HOURS.

LITHOLOGY: SHALE 50%, SS 30%, RD SHALE 20%, BGG 150 - 350 UNITS, CONN GAS 375 - 475 UNITS, HIGH GAS 5224 UNITS @ 4,292'.

FORMATION TOPS: GREEN RIVER @ 1,735', WASATCH 4,745'.

03-26-2007 Reported By BRIAN DUTTON

Daily Costs: Drilling	\$30,681	Completion	\$0	Daily Total	\$30,681
Cum Costs: Drilling	\$477,634	Completion	\$0	Well Total	\$477,634
MD	5,865	TVD	5,865	Progress	913
Days	3	MW	9.6	Visc	33.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILLED 4,952' TO 5,104' (152' @ 38.0 FPH), WOB 15-20K, GPM 400, RPM 35-60/MOTOR 64, SPP 1308, MUD 9.5 PPG, VIS 33, NO FLARE.
10:00	10:30	0.5	SERVICE RIG, LUBRICATE COMP, DRAW TOOL, TBA, CROWN, FUNCTION PIPE RAM & CROWN -O- MATIC.
10:30	06:00	19.5	DRILLED 5,104' TO 5,865' (761' @ 39.0 FPH), WOB 15-20K, GPM 400, RPM 35-60/MOTOR 64, SPP 1308, MUD 9.9+ PPG, VIS 32, NO FLARE.

NO ACCIDENTS.

FULL CREWS.

HELD B.O.P. DRILL WITH ONE CREW RESPONSE TIME 1 MIN.

SAFETY MEETING: USING THE RIGHT PPE WHILE RUNNING HAND HELD POWER TOOLS.

DIESEL FUEL ON HAND 7798 GALS, USED 1696 GALS.

PROPANE ON HAND 4200 GALS, USED 540 GALS .

BOILER 24 HOURS.

LITHOLOGY: SHALE 40%, SS 30%, RD SHALE 30%, BGG 100 - 200 UNITS, CONN GAS 250 - 350 UNITS, HIGH GAS 1303 UNITS @ 5,473'.

FORMATION TOPS: GREEN RIVER @ 1,735', WASATCH 4,745', CHAPITA WELLS @ 5,313'.

03-27-2007 Reported By BRIAN DUTTON

Daily Costs: Drilling	\$36,035	Completion	\$0	Daily Total	\$36,035
Cum Costs: Drilling	\$513,670	Completion	\$0	Well Total	\$513,670

MD	6,900	TVD	6,900	Progress	1,020	Days	4	MW	10.1	Visc	34.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILLED 5,865' TO 6,074' (209' @ 46.4 FPH), WOB 12-20K, GPM 400, RPM 35-60/MOTOR 64, SPP 1444, MUD 10.1 PPG, VIS 34, NO FLARE.
10:30	11:00	0.5	SERVICE RIG, LUBRICATE COMP, DRAW TOOL, TBA, CROWN, FUNCTION PIPE RAM & CROWN -O- MATIC.
11:00	06:00	19.0	DRILLED 6,074' TO 6,900' (826' @ 43.4 FPH), WOB 18-20K, GPM 400, RPM 35-60/MOTOR 64, SPP 1573, MUD 10.3 PPG, VIS 33, NO FLARE.

NO ACCIDENTS.

FULL CREWS.

HELD B.O.P. DRILL WITH ALL THREE CREWS RESPONSE TIME 1 MIN.

SAFETY MEETING: WATCHING PINCH POINTS WHILE WORK ON MUD PUMPS.

DIESEL FUEL ON HAND 6926 GALS, USED 872 GALS.

PROPANE ON HAND 3660 GALS, USED 540 GALS.

BOILER 24 HOURS.

LITHOLOGY: SHALE 50%, SS 30%, RD SHALE 20%, BGG 100 - 200 UNITS, CONN GAS 275 - 400 UNITS, HIGH GAS 2795 UNITS @ 6,379'.

FORMATION TOPS: GREEN RIVER @ 1,735', WASATCH 4,745', CHAPITA WELLS @ 5,313', BUCK CANYON @ 5,905', NORTH HORN @ 6,679'.

03-28-2007 Reported By BRIAN DUTTON

Daily Costs: Drilling	\$39,625	Completion	\$0	Daily Total	\$39,625
Cum Costs: Drilling	\$553,295	Completion	\$0	Well Total	\$553,295

MD	7,541	TVD	7,541	Progress	641	Days	5	MW	10.4	Visc	35.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILLED 6,900' TO 7,072' (172' @ 28.6 FPH), WOB 18-20K, GPM 400, RPM 35-60/MOTOR 64, SPP 1573, MUD 10.3 PPG, VIS 33, NO FLARE.
12:00	12:30	0.5	SERVICE RIG, LUBRICATE COMP, DRAW TOOL, TBA, CROWN, FUNCTION HYDRIL & CROWN -O- MATIC.
12:30	06:00	17.5	DRILLED 7,072' TO 7,541' (469' @ 26.8 FPH), WOB 18-20K, GPM 400, RPM 35-60/MOTOR 64, SPP 1681, MUD 10.8 PPG, VIS 35, NO FLARE.

NO ACCIDENTS.

FULL CREWS

SAFETY MEETING: HEARING PROTECTION AROUND THE RIG.

DIESEL FUEL ON HAND 5698 GALS, USED 1228 GALS.

PROPANE ON HAND 3060 GALS, USED 600 GALS .

BOILER 24 HOURS.

LITHOLOGY: SHALE 40%, SS 30%, CARB SHALE 20%, SHYLSS 10%, BGG 75 – 200 UNITS, CONN GAS 300 – 500 UNITS, HIGH GAS 4149 UNITS @ 7.085'.

FORMATION TOPS: GREEN RIVER @ 1,735', WASATCH 4,745', CHAPITA WELLS @ 5,313', BUCK CANYON @ 5,905', NORTH HORN @ 6,679', UPPER PRICE RIVER @ 7,192'.

03-29-2007 Reported By BRIAN DUTTON

<b>Daily Costs: Drilling</b>	\$42,755	<b>Completion</b>	\$0	<b>Daily Total</b>	\$42,755
<b>Cum Costs: Drilling</b>	\$596,050	<b>Completion</b>	\$0	<b>Well Total</b>	\$596,050
<b>MD</b>	8,300	<b>TVD</b>	8,300	<b>Progress</b>	759
<b>Days</b>	6	<b>MW</b>	10.8	<b>Visc</b>	35.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILLED 7,541' TO 7,604' (63' @ 31.5 FPH), WOB 18-20K, GPM 400, RPM 35-60/MOTOR 64, SPP 1681, MUD 10.8+ PPG, VIS 35, NO FLARE.
08:00	08:30	0.5	SERVICE RIG, LUBRICATE COMP, DRAW TOOL, TBA, CROWN, FUNCTION PIPE RAMS & CROWN -O- MATIC.
08:30	06:00	21.5	DRILLED 7,604' TO 8,300' (697' @ 32.4 FPH), WOB 18-20K, GPM 400, RPM 35-60/MOTOR 64, SPP 1681, MUD 11.2 PPG, VIS 35, NO FLARE.

NO ACCIDENTS.

FULL CREWS

SAFETY MEETING: WATCHING PINCH POINT WHILE MAKING CONNECTIONS.

DIESEL FUEL ON HAND 4501 GALS, USED 1197 GALS.

PROPANE ON HAND 2580 GALS, USED 580 GALS .

BOILER 24 HOURS.

LITHOLOGY: SHALE 30%, SS 40%, CARB SHALE 20%, SHYLSS 10%, BGG 225 – 325 UNITS, CONN GAS 1200 – 2200 UNITS, HIGH GAS 5914 UNITS @ 7.959'.

FORMATION TOPS: GREEN RIVER @ 1,735', WASATCH 4,745', CHAPITA WELLS @ 5,313', BUCK CANYON @ 5,905', NORTH HORN @ 6,679', UPPER PRICE RIVER @ 7,192', MIDDLE PRICE RIVER @ 8,060'.

03-30-2007 Reported By BRIAN DUTTON

<b>Daily Costs: Drilling</b>	\$56,173	<b>Completion</b>	\$0	<b>Daily Total</b>	\$56,173
<b>Cum Costs: Drilling</b>	\$652,186	<b>Completion</b>	\$0	<b>Well Total</b>	\$652,186
<b>MD</b>	8,655	<b>TVD</b>	8,655	<b>Progress</b>	355
<b>Days</b>	7	<b>MW</b>	11.3	<b>Visc</b>	39.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILLED 8,300' TO 8,351' (51' @ 25.5 FPH), WOB 18-20K, GPM 400, RPM 35-60/MOTOR 64, SPP 1700, MUD 11.2 PPG, VIS 35, NO FLARE.
08:00	08:30	0.5	SERVICE RIG, LUBRICATE COMP, DRAW TOOL, TBA, CROWN, FUNCTION PIPE RAMS & CROWN -O- MATIC.
08:30	13:30	5.0	DRILLED 8,351' TO 8,488' (137' @ 27.4 FPH), WOB 18-20K, GPM 400, RPM 35-60/MOTOR 64, SPP 1700, MUD 11.2 PPG, VIS 35, NO FLARE.
13:30	14:30	1.0	CIRCULATE FOR BOTTOMS UP.

14:30	15:00	0.5 SURVEY DEPTH @ 8,408' 2.0 DEGREES.
15:00	18:00	3.0 TRIP OUT OF HOLE FOR BIT #1 @ 8,488'.
18:00	19:00	1.0 L/D ROLLER REAMERS, CHANGE OUT BIT AND MUD MOTOR.
19:00	21:30	2.5 TRIP IN HOLE SLICK WITH BIT #2, FILL @ 2,430' AND 5,615'.
21:30	22:00	0.5 BREAK CIRCULATION, WASH AND REAM FROM 8,418' TO 8,488' ( 5' FILL ).
22:00	06:00	8.0 DRILLED 8,488' TO 8,655' (167' @ 20.8 FPH), WOB 15-20K, GPM 400, RPM 35-60/MOTOR 64, SPP 1800, MUD 11.4 PPG, VIS 34, NO FLARE.

NO ACCIDENTS.

FULL CREWS

SAFETY MEETING: TRIP HAZARDS AND PINCH POINTS WHILE TRIPPING.

DIESEL FUEL ON HAND 3510 GALS, USED 991 GALS.

PROPANE ON HAND 4080 GALS, USED 500 GALS .

BOILER 24 HOURS.

LITHOLOGY: SHALE 60%, SS 30%, SHYLSS 10%, BGG 100 - 300 UNITS, CONN GAS 221 - 324 UNITS, HIGH GAS 2843 UNITS @ 8,370', TRIP GAS 2147 UNITS.

FORMATION TOPS: GREEN RIVER @ 1,735', WASATCH 4,745', CHAPITA WELLS @ 5,313', BUCK CANYON @ 5,905', NORTH HORN @ 6,679', UPPER PRICE RIVER @ 7,192', MIDDLE PRICE RIVER @ 8,060'.

03-31-2007      Reported By      BRIAN DUTTON

<b>DailyCosts: Drilling</b>	\$49,925	<b>Completion</b>	\$0	<b>Daily Total</b>	\$49,925
<b>Cum Costs: Drilling</b>	\$702,111	<b>Completion</b>	\$0	<b>Well Total</b>	\$702,111
<b>MD</b>	9,135	<b>TVD</b>	9,135	<b>Progress</b>	480
		<b>Days</b>	8	<b>MW</b>	11.4
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
				<b>PKR Depth : 0.0</b>	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILLED 8,655' TO 8,710' (55' @ 15.7 FPH), WOB 15-20K, GPM 400, RPM 35-60/MOTOR 64, SPP 1800, MUD 11.4 PPG, VIS 34, NO FLARE.
09:30	10:00	0.5	SERVICE RIG, LUBRICATE COMP, DRAW TOOL, TBA, CROWN, FUNCTION HYDRIL & CROWN -O- MATIC.
10:00	06:00	20.0	DRILLED 8,710' TO 9,135' (425' @ 21.3 FPH), WOB 15-20K, GPM 400, RPM 35-60/MOTOR 64, SPP 2000, MUD 11.8 PPG, VIS 35, NO FLARE.

NO ACCIDENTS.

FULL CREWS

SAFETY MEETING: 100% TIE OFF WHEN WORKING ABOVE SIX FEET.

DIESEL FUEL ON HAND 6573 GALS, USED 1150 GALS.

PROPANE ON HAND 3660 GALS, USED 420 GALS .

BOILER 24 HOURS.

LITHOLOGY: SHALE 30%, SS 55%, SHYLSS 15%, BGG 290 - 410 UNITS, CONN GAS 2028 - 2267 UNITS, HIGH GAS 3003 UNITS @ 8,640'.

FORMATION TOPS: GREEN RIVER @ 1,735', WASATCH 4,745', CHAPITA WELLS @ 5,313', BUCK CANYON @ 5,905', NORTH HORN @ 6,679', UPPER PRICE RIVER @ 7,192', MIDDLE PRICE RIVER @ 8,060', LOWER PRICE RIVER @ 8,835'.

04-01-2007      Reported By      BRIAN DUTTON

<b>Daily Costs: Drilling</b>	\$37,109	<b>Completion</b>	\$0	<b>Daily Total</b>	\$37,109
<b>Cum Costs: Drilling</b>	\$739,221	<b>Completion</b>	\$0	<b>Well Total</b>	\$739,221
<b>MD</b>	9,494	<b>TVD</b>	9,494	<b>Progress</b>	359
		<b>Days</b>	9	<b>MW</b>	11.8
		<b>Visc</b>	38.0		
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILLED 9,135' TO 9,216' (81' @ 23.1 FPH), WOB 15-20K, GPM 400, RPM 35-60/MOTOR 64, SPP 2000, MUD 11.8 PPG, VIS 35, NO FLARE.
09:30	10:00	0.5	SERVICE RIG, LUBRICATE COMP, DRAW TOOL, TBA, CROWN, FUNCTION PIPE RAMS, HCR VALVE & CROWN -O- MATIC.
10:00	06:00	20.0	DRILLED 9,216' TO 9,494' (278' @ 13.9 FPH), WOB 15-20K, GPM 400, RPM 35-60/MOTOR 64, SPP 2000, MUD 11.8 PPG, VIS 33, NO FLARE.

NO ACCIDENTS.

FULL CREWS

B.O.P. DRILL MORNING TOWER 1 MIN.

SAFETY MEETING: WORKING IN THE HEAT INSIDE: MOTOR HOUSES AND PUMP HOUSES.

DIESEL FUEL ON HAND 5523 GALS, USED 1052 GALS.

PROPANE ON HAND 3120 GALS, USED 540 GALS.

BOILER 24 HOURS.

LITHOLOGY: SS 50%, SHALE 40%, SLTST 10%, BGG 1000 - 2000 UNITS, CONN GAS 1750 - 2600 UNITS, HIGH GAS 2347 UNITS @ 9,433'.

FORMATION TOPS: GREEN RIVER @ 1,735', WASATCH 4,745', CHAPITA WELLS @ 5,313', BUCK CANYON @ 5,905', NORTH HORN @ 6,679', UPPER PRICE RIVER @ 7,192', MIDDLE PRICE RIVER @ 8,060', LOWER PRICE RIVER @ 8,835', SEGO @ 9,303'.

04-02-2007 Reported By BRIAN DUTTON

<b>Daily Costs: Drilling</b>	\$33,278	<b>Completion</b>	\$0	<b>Daily Total</b>	\$33,278
<b>Cum Costs: Drilling</b>	\$772,500	<b>Completion</b>	\$0	<b>Well Total</b>	\$772,500
<b>MD</b>	9,505	<b>TVD</b>	9,505	<b>Progress</b>	12
		<b>Days</b>	10	<b>MW</b>	11.9
		<b>Visc</b>	36.0		
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: RUN 4.5" PRODUCTION CSG

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILLED 9,494' TO 9,501' TD (7' @ 7.0 FPH), WOB 15-25K, GPM 400, RPM 35-60/MOTOR 64, SPP 2000, MUD 11.8 PPG, VIS 33, NO FLARE. REACHED TD AT 07:00 HRS, 4/1/07.
07:00	07:30	0.5	SERVICE RIG, LUBRICATE COMP, DRAW TOOL, TBA, CROWN, FUNCTION PIPE RAMS, HCR VALVE & CROWN -O- MATIC.
07:30	09:00	1.5	DRILLED 9,501' TO 9,505' (5' @ 3.3 FPH), WOB 15-25K, GPM 400, RPM 35-60/MOTOR 64, SPP 2000, MUD 11.8 PPG, VIS 33, NO FLARE.
09:00	10:30	1.5	CIRCULATED & CONDITIONED HOLE FOR SHORT TRIP.
10:30	13:00	2.5	PUMPED PILL. SHORT TRIPPED 20 STDs TO 7,652 (NO FILL).
13:00	14:30	1.5	CIRC & CONDITON HOLE. RU WEATHERFORD LD MACHINE. HELD SAFETY MEETING.
14:30	15:00	0.5	DROPPED SURVEY. PUMPED PILL.
15:00	21:30	6.5	LDDP

21:30 22:30 1.0 BROKE KELLY. LD BHA.  
 22:30 23:00 0.5 PULL WEAR BUSHING.  
 23:00 23:30 0.5 RU WEATHERFORD CSG CREW. HELD SAFETY MEETING.  
 23:30 05:30 6.0 RAN 227 JTS 4.5" 11.6# N80 LTC CSG (FS, 1 JT, FC, 224 JTS & 2 MARKERS) & TAG JT. RAN 35 CENTRALIZERS (MIDDLE OF SHOE JT, TOP OF #2, EVERY 2ND JT TO 6362).  
 05:30 06:00 0.5 TAG UP @ 9,493', R/U CIRCULATING HOSE AND WASH TO BOTTOM.

NO ACCIDENTS.

FULL CREWS.

SAFETY MEETING: HELD SAFETY MEETING WITH RIG CREW AND WEATHERFORD RTS PRIOR TO JOB.

DIESEL FUEL ON HAND 4840 GALS, USED 683 GALS.

PROPANE ON HAND 2640 GALS, USED 480 GALS.

BOILER 24 HOURS.

FORMATION TOPS: GREEN RIVER @ 1,735', WASATCH 4,745', CHAPITA WELLS @ 5,313', BUCK CANYON @ 5,905', NORTH HORN @ 6,679', UPPER PRICE RIVER @ 7,192', MIDDLE PRICE RIVER @ 8,060', LOWER PRICE RIVER @ 8,835', SEGO @ 9,303'.

04-03-2007 Reported By BRIAN DUTTON

Daily Costs: Drilling \$27,574 Completion \$154,186 Daily Total \$181,761

Cum Costs: Drilling \$800,074 Completion \$154,186 Well Total \$954,261

MD 9.505 TVD 9.505 Progress 0 Days 11 MW 11.9 Visc 37.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

#### Activity at Report Time:

Start End Hrs Activity Description

06:00 07:30 1.5 TRY TO WASH TO BOTTOM, CHANGE OUT 21.63' JOINT WITH 42.71' JOINT.

RAN 227 JTS 4.5" 11.6# N80 LTC CSG(FS 1.58 SET @ 9,492', 1 JT 17.13', FC 1.40' SET @ 9,474', 54 JTS 2,293.60 UP TO 7,777', 1 MARKER JT 22.32' TOP @ 7,155', 66 JT 2,787.06 UP TO 4,368, MARKER JT 22.47 TOP @ 4,345 & 104 JT 4,357.56' TOTAL LENGTH 9,503.12, 11' CUT OFF) RAN 35 CENTRALIZERS(MIDDLE OF SHOE JT, TOP OF #2, EVERY 2ND JT TO 6362).

07:30 11:00 3.5 CIRCULATED GAS OUT. RD CSG CREW & LD MACHINE. RU SLB CEMENTER. HELD SAFETY MEETING.

11:00 13:00 2.0 CEMENTED CSG AS FOLLOWS: PRESURE TEST LINE TO 5200 PSI. PUMPED 20 BBLS CHEM WASH, 20 BBLS FW SPACER, 510 SX 35/65 POZ G(158.9 BBLS @ 13.0 PPG, 1.75 CFS) & 1560 SX 50/50 POZ G(358.4 BBLS @ 14.1 PPG, 1.29 CFS). DROPPED PLUG. DISP W/147 BTW(GOOD RETURNS THROUGHOUT JOB). FINAL LIFT PRESSURE 2265 PSI, BUMPED PLUG TO 3480 PSI. BLED OFF, FLOATS HELD.

13:00 15:00 2.0 ND AND LIFT B.O.P., SET SLIPS AROUND 4.5" PRODUCTION CSG WITH 92K ON THEM ( LAND CSG @ 9,492').

15:00 17:00 2.0 TRUCKED 200 BBLS MUD TO BASIC 30, 100 BBLS TO SST 2 & 600 BBLS TO MUD STORAGE. CLEANED MUD TANKS.

NO ACCIDENTS. FULL CREWS.

TRANSFERRED 5 JTS(198.08') 4.5" 11.6# N80 LTC CASING TO CWU 924-23.

TRANSFERRED 1 JT(21.63') 4.5" 11.6# HCP-110 LTC CASING BAD PIN TO CWU 924.23.

TRANSFERRED 4840 GALS DIESEL & 2600 GALS PROPANE TO CWU 924-23.

TRUCKS SCHEDULED FOR 0700 HRS 4/4/07. MOVE IS APPROXIMATELY 3.0 MILES.

17:00 18:00 1.0 RDRT. PREPAIR FOR TRUCKS.

15 MEN, 10 MAN-HOURS. NO ACCIDENTS.

18:00 6.0 RIG RELEASED @ 1700 HRS 4/2/07.  
CASING POINT COST \$800,075

04-06-2007 Reported By SEARLE

Daily Costs: Drilling \$0 Completion \$44,870 Daily Total \$44,870

Cum Costs: Drilling \$800,074 Completion \$199,056 Well Total \$999,131

MD 9.505 TVD 9.505 Progress 0 Days 12 MW 0.0 Visc 0.0

Formation : PBTD : 9471.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP FOR FRACS

Start End Hrs Activity Description

06:00 06:00 24.0 MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 50'. EST CEMENT TOP @ 7740'.  
RD SCHLUMBERGER.

04-14-2007 Reported By MCCURDY

Daily Costs: Drilling \$0 Completion \$2,030 Daily Total \$2,030

Cum Costs: Drilling \$800,074 Completion \$201,086 Well Total \$1,001,161

MD 9.505 TVD 9.505 Progress 0 Days 13 MW 0.0 Visc 0.0

Formation : PBTD : 9471.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP FOR FRAC

Start End Hrs Activity Description

11:00 12:00 1.0 NU 10M FRAC TREE. PRESSURE TEST FRAC TREE & CASING TO 6500 PSIG, HELD OK. PREP FOR FRAC.

04-18-2007 Reported By SEARLE

Daily Costs: Drilling \$0 Completion \$3,500 Daily Total \$3,500

Cum Costs: Drilling \$800,074 Completion \$204,586 Well Total \$1,004,661

MD 9.505 TVD 9.505 Progress 0 Days 14 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 9471.0 Perf : 9204-9347 PKR Depth : 0.0

Activity at Report Time: WAIT ON FRAC CREWS

Start End Hrs Activity Description

06:00 06:00 24.0 MIRU CUTTERS WIRELINE. PERFORATE LPR/SEGO FROM 9204'-08', 9226'-28', 9274'-76', 9289'-90', 9319'-21'  
& 9345'-47' @ 3 SPF @ 120 DEG PHASING. RDWL. SWFN. WAIT ON SCHLUMBERGER SUPER CREW !!!!

04-19-2007 Reported By DEAN KOUTROULIS

Daily Costs: Drilling \$0 Completion \$6,425 Daily Total \$6,425

Cum Costs: Drilling \$800,074 Completion \$211,011 Well Total \$1,011,086

MD 9.505 TVD 9.505 Progress 0 Days 14 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 9471.0 Perf : 9204 - 9347 PKR Depth : 0.0

Activity at Report Time: FRAC

Start End Hrs Activity Description

06:00 06:00 24.0 SICP 1150 PSIG. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4999 GAL YF125ST+ PAD & 28370 GAL YF125ST+ & YF118ST+ WITH 81900# 20/40 SAND @ 1-5 PPG. MTP 6090 PSIG. MTR 45.6 BPM. ATP 5064 PSIG. ATR 43 BPM. ISIP 3000 PSIG. RD SCHLUMBERGER. SDFN.

04-20-2007 Reported By DEAN KOUTROULIS

Daily Costs: Drilling	\$0	Completion	\$381,110	Daily Total	\$381,110
Cum Costs: Drilling	\$800,074	Completion	\$592,121	Well Total	\$1,392,196

MD	9.505	TVD	9.505	Progress	0	Days	15	MW	0.0	Visc	0.0
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Formation : MESAVERDE PBDT : 9471.0 Perf : 7182 - 9347 PKR Depth : 0.0

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	SICP 2404 PSIG. RU CUTTERS WIRELINE. SET 10K CFP AT 9123'. PERFORATED LPR FROM 8855'-56', 8872'-73', 8882'-83', 8897'-99', 8911'-12', 8931'-33', 8950'-52', 9000'-01', 9054'-55', 9081'-82' & 9092'-93' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4993 GAL YF125ST+ PAD & 42887 GAL YF125ST+ & YF118ST+ WITH 131500# 20/40 SAND @ 1-6 PPG. MTP 6220 PSIG. MTR 45.6 BPM. ATP 5139 PSIG. ATR 43.9 BPM. ISIP 3050 PSIG. RD SCHLUMBERGER.
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RUWL. SET 10K CFP AT 8830'. PERFORATED MPR FROM 8596'-98', 8634'-36', 8742'-44', 8751'-52', 8764'-66', 8804'-05' & 8811'-13' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4973 GAL YF125ST+ PAD & 42361 GAL YF125ST+ & YF118ST+ WITH 130000# 20/40 SAND @ 1-6 PPG. MTP 6190 PSIG. MTR 45.2 BPM. ATP 5283 PSIG. ATR 41.4 BPM. ISIP 3600 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8568'. PERFORATED MPR FROM 8377'-78' (MISFIRE), 8386'-87' (MISFIRE), 8387'-88', 8430'-31', 8438'-40', 8467'-69', 8482'-83', 8501'-03', 8513'-14' & 8536'-38' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4987 GAL YF123ST+ PAD & 49067 GAL YF123ST+ & YF118ST+ WITH 117000# 20/40 SAND @ 1-5 PPG. POD BLENDER HYDRAULIC HOSE BURST & JOB WAS OVERFLUSHED FOR REFRAC. MTP 4945 PSIG. MTR 46.5 BPM. ATP 4975 PSIG. ATR 35.3 BPM. ISIP 3140 PSIG. RD SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4990 GAL YF123ST+ PAD & 56834 GAL YF123ST+ & YF118ST+ WITH 190500# 20/40 SAND @ 1-5 PPG. MTP 6191 PSIG. MTR 45.6 BPM. ATP 5577 PSIG. ATR 33.9 BPM. 3700 ISIP. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8310'. PERFORATED MPR FROM 8049'-50', 8079'-81', 8088'-90', 8099'-8100', 8143'-45', 8189'-90', 8199'-201', 8241'-42' & 8268'-70' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4974 GAL YF123ST+ PAD & 55002 GAL YF123ST+ & YF118ST+ WITH 192000# 20/40 SAND @ 1-6 PPG. MTP 6426 PSIG. MTR 45.6 BPM. ATP 4999 PSIG. ATR 42 BPM. ISIP 3100 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8008'. PERFORATED UPR FROM 7846'-48', 7861'-63', 7871'-72', 7927'-28', 7931'-33', 7939'-41', 7947'-48' & 7977'-78' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4984 GAL YF123ST+ PAD & 36539 GAL YF123ST+ & YF118ST+ WITH 129500# 20/40 SAND @ 1-6 PPG. MTP 5817 PSIG. MTR 45.5 BPM. ATP 4742 PSIG. ATR 43.6 BPM. ISIP 2650 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7812'. PERFORATED UPR FROM 7706'-09', 7718'-21', 7769'-72' & 7779'-82' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5002 GAL YF123ST+ PAD & 26169 GAL YF123ST+ & YF118ST+ WITH 77700# 20/40 SAND @ 1-5 PPG. MTP 5574 PSIG. MTR 40.7 BPM. ATP 4192 PSIG. ATR 40 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7638'. PERFORATED UPR FROM 7461'-63', 7473'-75', 7485'-86', 7503'-04', 7510'-12', 7537'-38', 7576'-77' & 7606'-08' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5007 GAL YF123ST+ PAD & 45583 GAL YF123ST+ & YF118ST+ WITH 168000# 20/40 SAND @ 1-6 PPG. MTP 5403 PSIG. MTR 48.7 BPM. ATP 4154 PSIG. ATR 44.2 BPM. ISIP 2750 PSIG. RD SCHLUMBERGER.



RUWL. SET 10K CFP AT 7390'. PERFORATED UPR FROM 7182'-84', 7194'-96', 7314'-16', 7322'-24', 7334'-35', 7359'-60' & 7365'-67' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5010 GAL YF123ST+ PAD & 45,841 GAL YF123ST+ & YF118ST+ WITH 170920# 20/40 SAND @ 1-6 PPG. MTP 4871 PSIG. MTR 45.6 BPM. ATP 4056 PSIG. ATR 43.7 BPM. ISIP 2550 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 7090'. BLED OFF PRESSURE. RDWL. SDFN.

**04-21-2007**      **Reported By**      POWELL

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$7,568	<b>Daily Total</b>	\$7,568
<b>Cum Costs: Drilling</b>	\$800,074	<b>Completion</b>	\$599,689	<b>Well Total</b>	\$1,399,764

MD      9,505      **TVD**      9,505      **Progress**      0      **Days**      16      **MW**      0.0      **Visc**      0.0

**Formation : MESAVERDE**      **PBTD : 9471.0**      **Perf : 7182 - 9347**      **PKR Depth : 0.0**

**Activity at Report Time: CLEAN OUT AFTER FRAC**

Start	End	Hrs	Activity Description
07:00	15:00	8.0	MIRUSU. ND FRAC TREE. NU BOPE. RIH W/BIT & PUMP OFF BIT SUB TO 7090'. SDFW.

**04-24-2007**      **Reported By**      POWELL

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$22,663	<b>Daily Total</b>	\$22,663
<b>Cum Costs: Drilling</b>	\$800,074	<b>Completion</b>	\$622,352	<b>Well Total</b>	\$1,422,427

MD      9,505      **TVD**      9,505      **Progress**      0      **Days**      17      **MW**      0.0      **Visc**      0.0

**Formation : MESAVERDE**      **PBTD : 9471.0**      **Perf : 7182 - 9347**      **PKR Depth : 0.0**

**Activity at Report Time: FLOW TEST**

Start	End	Hrs	Activity Description
06:00	17:00	11.0	CLEANED OUT & DRILLED OUT PLUGS @ 7090', 7390', 7638', 7812', 8008', 8310', 8568', 8830' & 9123'. RIH. CLEANED OUT TO PBTD @ 9470'. LANDED TBG AT 7848' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 13 HRS. 16/64" CHOKE. FTP 1500 PSIG. CP 1750 PSIG. 45 BFPH. RECOVERED 598 BLW. 10016 BLWTR.

#### TUBING DETAIL      LENGTH

PUMP OFF SUB      1.00'  
 1 JT 2-3/8" 4.7# L-80 TBG      32.65'  
 XN NIPPLE      1.10'  
 238 JTS 2-3/8" 4.7# L-80 TBG      7801.88'  
 BELOW KB      12.00'  
 LANDED @      7848.63' KB

**04-25-2007**      **Reported By**      POWELL

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$770	<b>Daily Total</b>	\$770
<b>Cum Costs: Drilling</b>	\$800,074	<b>Completion</b>	\$623,122	<b>Well Total</b>	\$1,423,197

MD      9,505      **TVD**      9,505      **Progress**      0      **Days**      18      **MW**      0.0      **Visc**      0.0

**Formation : MESAVERDE**      **PBTD : 9471.0**      **Perf : 7182 - 9347**      **PKR Depth : 0.0**

**Activity at Report Time: FLOW TEST**

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1650 PSIG. CP 1900 PSIG. 32 BFPH. RECOVERED 915 BLW.

9101 BLWTR.

04-26-2007 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$25,141	Daily Total	\$25,141
Cum Costs: Drilling	\$800,074	Completion	\$648,263	Well Total	\$1,448,338

MD	9,505	TVD	9,505	Progress	0	Days	19	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 9471.0	Perf : 7182 - 9347	PKR Depth : 0.0
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Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1700 PSIG. CP 2200 PSIG. 24 BFPH. RECOVERED 680 BLW. 8421 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 4/25/07

05-21-2007 Reported By DUANE COOK

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$800,074	Completion	\$648,263	Well Total	\$1,448,338

MD	9,505	TVD	9,505	Progress	0	Days	20	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 9471.0	Perf : 7182 - 9347	PKR Depth : 0.0
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Activity at Report Time: ON SALES - INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	5/19/07 INITIAL PRODUCTION. OPENING PRESSURE: TP 2750 & CP 3400 PSI. TURNED WELL TO QUESTAR SALES AT 3:15 PM, 5/18/07. FLOWED 722 MCFD RATE ON 12/64" POS CHOKE.

5/20/07 FLOWED 259 MCFD, 30 BC &amp; 260 BW IN 24 HRS ON 12/64" CK, TP 1900 &amp; CP 3200 PSIG.

5/21/07 FLOWED 463 MCFD, 30 BC &amp; 282 BW IN 24 HRS ON 12/64" CK, TP 200 &amp; CP 3100 PSIG.

05-22-2007 Reported By ALAN WATKINS

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$800,074	Completion	\$648,263	Well Total	\$1,448,338

MD	9,505	TVD	9,505	Progress	0	Days	21	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 9471.0	Perf : 7182 - 9347	PKR Depth : 0.0
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Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 678 MCFD, 35 BC & 380 BW IN 24 HRS ON 12/64" CK, TP 2100 & CP 3100 PSIG.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. <b>U-0282</b>			
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____						6. If Indian, Allottee or Tribe Name			
2. Name of Operator <b>EOG Resources, Inc</b>						7. Unit or CA Agreement Name and No. <b>Chapita Wells Unit</b>			
3. Address <b>600 17th Street, Suite 1000N, Denver, CO 80202</b>				3a. Phone No. (include area code) <b>303-262-2812</b>		8. Lease Name and Well No. <b>Chapita Wells Unit 920-23</b>			
4. Location of Well (Report location clearly and in accordance with Federal requirements)*  At surface <b>2,343' FNL &amp; 479' FWL (SWNW) 40.022300 LAT 109.414261 LON</b>  At top prod. interval reported below <b>Same</b>  At total depth <b>Same</b>						9. AFI Well No. <b>43-047-36341</b>			
10. Field and Pool, or Exploratory <b>Natural Buttes/Mesaverde</b>						11. Sec., T., R., M., on Block and Survey or Area <b>Sec. 23-T9S-R22E</b>			
12. County or Parish <b>Uintah County</b>						13. State <b>UT</b>			
14. Date Spudded <b>02/24/2007</b>		15. Date T.D. Reached <b>04/01/2007</b>		16. Date Completed <b>05/18/2007</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* <b>4,945' GL</b>			
18. Total Depth: MD <b>9,505'</b> TVD		19. Plug Back T.D.: MD <b>9,474'</b> TVD		20. Depth Bridge Plug Set: MD TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>RST/CBL/CCL/VDL/GR</b>				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)					
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36	J-55	0 - 2,230'					
7-7/8"	4-1/2"	11.6	N-80	0 - 9,492'					
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	7849								
25. Producing Intervals									
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) Mesaverde		7182	9347	9204 - 9347			3/spf		
B)				8855 - 9093			2/spf		
C)				8596 - 8813			3/spf		
D)				8387 - 8538			2/spf		
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
9204 - 9347		33,534 GALS GELLED WATER & 81,900# 20/40 SAND							
8855 - 9093		48,045 GALS GELLED WATER & 131,500# 20/40 SAND							
8596 - 8813		47,499 GALS GELLED WATER & 130,000# 20/40 SAND							
8387 - 8538		61,989 GALS GELLED WATER & 190,500# 20/40 SAND							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/18/2007	05/24/2007	24	→	25	681	335			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
12/64"	SI 2000	2980	→	25	681	335		PRODUCING	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

RECEIVED

JUN 18 2007

DIV. OF OIL, GAS &amp; MINING

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**SOLD**

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
<b>Mesaverde</b>	<b>7182</b>	<b>9347</b>		<b>Wasatch</b> <b>Chapita Wells</b> <b>Buck Canyon</b> <b>Mesaverde</b> <b>Middle Price River</b> <b>Lower Price River</b> <b>Sego</b>	<b>4742</b> <b>5295</b> <b>5950</b> <b>7174</b> <b>8054</b> <b>8828</b> <b>9296</b>

## 32. Additional remarks (include plugging procedure):

**See Attached Sheet.**

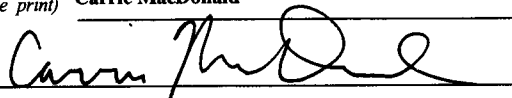
## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)    ☐ Geologic Report    ☐ DST Report    ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification    ☐ Core Analysis    ☐ Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) **Carrie MacDonald**Title **Operations Clerk**

Signature


Date **06/12/2007**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Chapita Wells Unit 920-23 - ADDITIONAL REMARKS (CONTINUED):**

**26. PERFORATION RECORD**

8049-8270	2/spf
7846-7978	3/spf
7706-7782	3/spf
7461-7608	3/spf
7182-7367	3/spf

**27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.**

8049-8270	60,141 GALS GELLED WATER & 192,000# 20/40 SAND
7846-7978	41,688 GALS GELLED WATER & 129,500# 20/40 SAND
7706-7782	31,336 GALS GELLED WATER & 77,700# 20/40 SAND
7461-7608	50,755 GALS GELLED WATER & 168,000# 20/40 SAND
7182-7367	51,016 GALS GELLED WATER & 170,920 # 20/40 SAND

Perforated the Lower Price River/ Sego from 9204-9208', 9226-9228', 9274-9276', 9289-9290', 9319-9321', 9345-9347' w/ 3 spf.

Perforated the Lower Price River from 8855-8856', 8872-8873', 8882-8883', 8897-8899', 8911-8912', 8931-8933', 8950-8952', 9000-9001', 9054-9055', 9081-9082', 9092-9093' w/ 2 spf.

Perforated the Middle Price River from 8596-8598', 8634-8636', 8742-8744', 8751-8752', 8764-8766', 8804-8805', 8811-8813' w/ 3 spf.

Perforated the Middle Price River from 8387-8388', 8430-8431', 8438-8440', 8467-8469', 8482-8483', 8501-8503', 8513-8514', 8536-8538' w/ 2 spf.

Perforated the Middle Price River from 8049-8050', 8079-8081', 8088-8090', 8099-8100', 8143-8145', 8189-8190', 8199-8201', 8241-8242', 8268-8270' w/ 2 spf.

Perforated the Upper Price River from 7846-7848', 7861-7863', 7871-7872', 7927-7928', 7931-7933', 7939-7941', 7947-7948', 7977-7978' w/ 3 spf.

Perforated the Upper Price River from 7706-7709', 7718-7721', 7769-7772', 7779-7782' w/ 3 spf.

Perforated the Upper Price River from 7461-7463', 7473-7475', 7485-7486', 7503-7504', 7510-7512', 7537-7538', 7576-7577', 7606-7608' w/ 3 spf.

Perforated the Upper Price River from 7182-7184', 7194-7196', 7314-7316', 7322-7324', 7334-7335', 7359-7360', 7365-7367' w/ 3 spf.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 7

**REPORT OF WATER ENCOUNTERED DURING DRILLING**

Well name and number: CWU 920-23

API number: 43-047-36341

Well Location: QQ SWNW Section 23 Township 9S Range 22E County UINTAH

Well operator: EOG Resources, Inc

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIG'S ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1367

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,140	1,145	NO FLOW	NOT KNOWN
1,770	1,800	NO FLOW	NOT KNOWN

Formation tops:  
(Top to Bottom)

1	2	3
4	5	6
7	8	9
10	11	12

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Carrie MacDonald

TITLE Operations Clerk

SIGNATURE 

DATE 6/12/2007